



ENTERED
03/31/2020

**IN THE UNITED STATES BANKRUPTCY COURT
FOR THE SOUTHERN DISTRICT OF TEXAS
HOUSTON DIVISION**

In re:	§	
	§	Chapter 11
	§	
SHERIDAN HOLDING COMPANY I, LLC, <i>et al.</i> , ¹	§	Case No. 20-31884 (DRJ)
	§	
Reorganized Debtors.	§	(Jointly Administered)
	§	
	§	Re: Docket No. 30

PRELIMINARY APPROVAL ORDER
(I) DIRECTING THE APPLICATION OF BANKRUPTCY RULE 7023,
(II) PRELIMINARILY APPROVING THE CLASS SETTLEMENT,
(III) APPOINTING THE SETTLEMENT ADMINISTRATOR,
(IV) APPROVING FORM AND MANNER OF NOTICE TO CLASS MEMBERS,
(V) CERTIFYING A CLASS, DESIGNATING CLASS REPRESENTATIVES,
AND APPOINTING CLASS COUNSEL FOR SETTLEMENT PURPOSES
ONLY, (VI) SCHEDULING A FINAL FAIRNESS HEARING TO CONSIDER FINAL
APPROVAL OF THE SETTLEMENT, AND (VII) GRANTING RELATED RELIEF

Upon the joint motion (the “Motion”)² of the above-captioned debtors and debtors in possession (collectively, the “Debtors”), Sheridan Production Company, LLC (“SPC”), and the Class Representatives (as defined in the Settlement Agreement attached hereto as **Exhibit 1** (the “Settlement Agreement”), for entry of a preliminary approval order (i) directing the application of rule 7023 of the Federal Rules of Bankruptcy Procedure (the “Bankruptcy Rules”) and, by incorporation, rule 23 of the Federal Rules of Civil Procedure (the “Civil Rules”); (ii) preliminarily approving the Settlement Agreement, (iii) appointing the Settlement Administrator, (iv) approving

¹ The Reorganized Debtors in these chapter 11 cases, along with the last four digits of each Reorganized Debtor’s federal tax identification number, include: Sheridan Holding Company I, LLC (7648); Sheridan Investment Partners I, LLC (8607); Sheridan Production Partners I, LLC (8094); Sheridan Production Partners I-A, L.P. (8100); Sheridan Production Partners I-B, L.P. (8104); Sheridan Production Partners I-M, L.P. (8106); and SPP I-B GP, LLC (8092). The location of the Reorganized Debtors’ service address is: 1360 Post Oak Blvd., Suite 2500, Houston, Texas 77056.

² Capitalized terms used but not defined herein have the meanings assigned to such terms in the Motion and the Settlement Agreement (attached hereto), as applicable.

the form and manner of notice to Settlement Class members, (v) certifying the Settlement Class, designating the Class Representatives, and appointing Class Counsel for settlement purposes only; (vi) scheduling a Settlement Fairness Hearing to consider final approval of the Settlement Agreement, and (vii) granting related relief; all as more fully set forth in the Motion and the Settlement Agreement; and this Court having jurisdiction over this matter pursuant to 28 U.S.C. §§ 157 and 1334; and this Court having found that this is a core proceeding pursuant to 28 U.S.C. § 157(b)(2); and this Court having found that it may enter a preliminary order consistent with Article III of the United States Constitution; and this Court having found that venue of this proceeding and the Motion in this district is permissible pursuant to 28 U.S.C. §§ 1408 and 1409; and this Court having found that the relief requested in the Motion is in the best interests of the Debtors' estates, their creditors, and other parties in interest; and this Court having found that the Debtors' notice of the Motion and opportunity for a hearing on the Motion were appropriate under the circumstances and no other notice need be provided; and this Court having reviewed the Motion and having heard the statements in support of the relief requested therein at a hearing before this Court (the "Hearing"); and this Court having determined that the legal and factual bases set forth in the Motion and at the Hearing establish just cause for the relief granted herein; and upon all of the proceedings had before this Court; and after due deliberation and sufficient cause appearing therefor, it is HEREBY ORDERED THAT:

1. The Settlement Agreement is preliminarily approved.
2. The Plan of Allocation and Distribution attached as Exhibit A to the Settlement Agreement is hereby approved.

3. JND Legal Administration is appointed as the Settlement Administrator to administer the Settlement Agreement and the Plan of Allocation and Distribution as set forth in the Settlement Agreement.

4. The form of the notice to be sent to the Settlement Class members (the “Notice of Settlement”) attached to this Preliminary Approval Order as Exhibit 2 and the service of the Notice of the Settlement by the Settlement Administrator to each Settlement Class member, at the last known address of each Settlement Class member according to the Debtors’ current electronic databases (or as updated by the Settlement Administrator’s searches for current addresses or as may otherwise be determined by the Parties) comports with all applicable law and is hereby approved.

5. The form of notice to be published in *The Oklahoman* and on *PR Newswire* attached to this Preliminary Approval Order as Exhibit 3 is hereby approved.

6. The form of notice attached to this Preliminary Approval Order as Exhibit 4 to be served in accordance with the Class Action Fairness Act upon the appropriate (a) State official of each State in which a Settlement Class Member resides and (b) Federal official is hereby approved.

7. The Notice of Settlement shall be mailed by first-class mail, postage prepaid, by the Settlement Administrator within ten (10) business days following the entry of this Preliminary Approval Order.

8. No later than seven (7) business days prior to the Settlement Fairness Hearing, Settlement Class Counsel shall cause to be filed with the Court a declaration that: (a) attests to the date(s) of mailing and publication of the Notice of Settlement; and (b) includes an exhibit, filed under seal, containing the names and addresses of the putative members of the Settlement Class to whom the Notice of Settlement was mailed.

9. The Settlement Class shall include:

All royalty owners who received or who were entitled to receive royalty payments from Sheridan Production Company, LLC attributable to production from Oklahoma wells that are or have been operated (or marketed and directly paid to royalty owners) by Sheridan Production Company, LLC and produced gas (such as residue gas, natural gas liquids, or helium) prior to the Petition Date.

Excluded from the Settlement Class are: (1) the Office of Natural Resources Revenue f/k/a the Mineral Management Service (Indian tribes and the United States); (2) Defendants and their employees, officers, and directors; and (3) any NYSE or NASDAQ listed company (and its subsidiaries) engaged in oil and gas exploration, production, gathering, processing, or marketing.

10. The Settlement Class is approved for settlement purposes only pursuant to Civil Rule 23 and Bankruptcy Rules 7023 and 9014.

11. Tony R. Whisenant, Kyle Allan Taylor, Stanley Ray Born and Ronda Jean Born are hereby designated as Class Representatives for settlement purposes only. No aspect of the Settlement Agreement improperly grants preferential treatment to the Class Representatives.

12. The law firms of Sharp Barton, L.L.P., Grant Law Firm, P.L.L.C., DeVore Law Firm, P.L.C., and Diamond McCarthy LLP. are hereby appointed as Settlement Class Counsel for settlement purposes only.

13. For the purposes of the Settlement Agreement, the Court finds that: (a) the Settlement Class is so numerous that joinder of all Class Members is impracticable; (b) there are questions of law or fact common to the Settlement Class; (c) the claims of the Class Representatives are typical of the claims or defenses of the Settlement Class; (d) Tony R. Whisenant, Kyle Allan Taylor, Stanley Ray Born and Ronda Jean Born, as Class Representatives, and the law firms of Sharp Barton, L.L.P., Grant Law Firm, P.L.L.C., DeVore Law Firm, P.L.C., and Diamond McCarthy L.L.P. as Settlement Class Counsel, will fairly and adequately represent and protect the interests of the Settlement Class Members; (e) questions of law or fact common to members of the Settlement Class predominate over any questions affecting only individual

members; and (f) a class action is superior to other available methods for fairly and efficiently adjudicating the controversy because: (i) the royalty owners who comprise the Settlement Class have little interest in individually controlling the prosecution of separate actions; (ii) no other litigation concerning the controversy has been filed; (iii) it is desirable to concentrate the settlement of the claims in this forum; and (iv) no difficulties in managing the proposed Settlement as a class action appear.

14. If any putative member of the Settlement Class does not wish to be a member of the Settlement Class, then such party may opt-out of the Settlement Class by following the procedures set forth in the Notice of Settlement and mailing the opt-out to the Settlement Administrator at the address provided in the Notice of Settlement for its receipt on or before 5:00 p.m. (CST) on May 29, 2020.

15. The Court shall conduct the Settlement Fairness Hearing on July 13, 2020, at 10:00 a.m. prevailing Central Time, at the United States Bankruptcy Court for the Southern District of Texas, Houston Division, 515 Rusk Street, Houston, Texas 77002, Courtroom 400 to consider, among other things, final approval of the Settlement Agreement and the Fees and Expenses Motion (as defined below). The Court may adjourn the Settlement Fairness Hearing without further notice of any kind.

16. At least fourteen days before the Objection Deadline (as defined below), Class Representatives and Settlement Class Counsel shall file a motion for approval and payment of Class Counsel fees and expenses, the Class Representatives' contribution fee, and the administrative expenses of settlement to be paid from the Settlement Proceeds ("Fees and Expenses Motion") for consideration as set forth in the Settlement Agreement and Notice of Settlement. The Settlement Administrator shall post the Fees and Expenses Motion on the website

established for the administration of the Settlement Agreement promptly following the filing of the Fees and Expenses Motion.

17. Objections or other responses to final approval of the Settlement Agreement and/or to the Fees and Expenses Motion are to be filed with the Court and served upon the parties listed below, so that they are received by all parties by May 29, 2020 ("Objection Deadline"):

- a. Kirkland & Ellis LLP, Attn: Spencer Winters and Jaimie Fedell, 300 North LaSalle, Chicago, IL 60654, jaimie.fedell@kirkland.com and spencer.winters@kirkland.com;
- b. Kirkland & Ellis LLP, Attn: Rachael Bazinski, 601 Lexington Avenue, New York, NY 10022, rachael.bazinski@kirkland.com;
- c. Crowe & Dunlevy, Attn: John J. Griffin, Jr., 324 North Robinson Avenue, Suite 100, Oklahoma City, OK 73102, john.griffin@crowedunlevy.com;
- d. Sharp Barton, L.L.P., Attn: Rex Sharp and Barbara Frankland, 5301 W. 75th Street, Prairie Village, KS 66208, rex@sharpbarton.com and barbara@sharpbarton.com;
- e. Diamond McCarthy, LLP Attn: Charles Rubio, 295 Madison Avenue, 27th Floor, New York, NY 10017, CRubio@diamondmccarthy.com;
- f. Grant Law Firm, P.L.L.C., Attn: Michael E. Grant, 512 N.S. 12th Street, Oklahoma City, OK 73103, de1471@cosinet.net;
- g. DeVore Law Firm, P.L.C., Attn: Allan DeVore and Jandra Cox, 5709 NW 132nd St., Oklahoma City, OK 73142, dlf@DeVoreLawOK.com;
- h. Vinson & Elkins LLP, Attn: William Wallander and Erec R. Winandy; 2001 Ross Avenue, Suite 3900, Houston, TX 75201, bwallander@velaw.com and ewinandy@velaw.com;
- i. Davis Polk & Wardwell LLP, Attn: Stephen Piraino and Nathaniel Sokol, 450 Lexington Avenue, New York, NY 10017, stephen.piraino@davispolk.com and nathaniel.sokol@davispolk.com; and
- j. The Office of the United States Trustee for the Southern District of Texas, 515 Rusk Street, Suite 3516, Houston, Texas 77002.

18. Objections or other responses must be (a) in writing, (b) identify the owner number(s) and well name(s) as they appear on the check stubs of the putative member of the

Settlement Class, and (c) must state with particularity the legal and factual basis for such objection or other response to the Settlement Agreement or the Fees and Expenses Motion.

19. If the Settlement Agreement is not approved, is voided, terminated, or fails to become effective for any reason, the Class Representatives, the Settlement Class, the Debtors, and SPC shall be returned to the status quo that existed immediately prior to the date of execution of the Settlement Agreement.

20. This Court retains jurisdiction to construe, interpret, enforce, and implement the Settlement Agreement and this Preliminary Approval Order.

Signed: March 31, 2020.



DAVID R. JONES
UNITED STATES BANKRUPTCY JUDGE

Exhibit 1

Settlement Agreement

**IN THE UNITED STATES BANKRUPTCY COURT
FOR THE SOUTHERN DISTRICT OF TEXAS
HOUSTON DIVISION**

In re:

SHERIDAN HOLDING COMPANY I, LLC, *et al.*,¹

Debtors.

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§
§

Chapter 11

Case No. 20-31884 (DRJ)

(Joint Administration Requested)

SETTLEMENT AGREEMENT

¹ The Debtors in these chapter 11 cases, along with the last four digits of each Debtor's federal tax identification number, include: Sheridan Holding Company I, LLC (7648); Sheridan Investment Partners I, LLC (8607); Sheridan Production Partners I, LLC (8094); Sheridan Production Partners I-A, L.P. (8100); Sheridan Production Partners I-B, L.P. (8104); Sheridan Production Partners I-M, L.P. (8106); and SPP I-B GP, LLC (8092). The location of the Debtors' service address is: 1360 Post Oak Blvd., Suite 2500, Houston, Texas 77056.

SETTLEMENT AGREEMENT

This Settlement Agreement including all exhibits attached hereto (collectively, the "Agreement") is entered into as of the 20th day of March, 2020, by and between the plaintiff Class Representatives (as defined below in paragraph 1.5), on behalf of themselves and as representatives of the Settlement Class (as defined below in paragraph 1.29), and the defendants Sheridan Production Company, LLC ("SPC"), Sheridan Production Partners I-M, L.P., Sheridan Production Partners I-A, L.P., and Sheridan Holding Company I, LLC (collectively, "Defendants"). Together the Class Representatives, Settlement Class, and Defendants are referred to as the "Parties".

RECITALS

A. *Whereas*, on December 6, 2014, Plaintiff Tony R. Whisenant filed a putative class action lawsuit against Sheridan Production Company, LLC styled *Whisenant v. Sheridan Production Company, LLC*, No. CJ-2014-19, in the District Court of Beaver County, Oklahoma, on behalf of royalty owners in wells in Beaver County, Oklahoma, asserting claims for breach of lease and breach of fiduciary duty based on Sheridan's alleged deduction of costs incurred after the gathering line inlet from royalty. Claiming jurisdiction under the Class Action Fairness Act, 28 U.S.C. § 1332(d)(2), SPC removed the action to federal court where it was assigned Case No. CIV-15-81-SLP in the United States District Court for the Western District of Oklahoma ("*Whisenant*"). After unsuccessful efforts seeking remand of the case to state court, Whisenant filed an amended complaint with Sheridan's consent that would have expanded both the geographic and temporal scope of the class claims, but the district court held the amendment was untimely.

B. *Whereas*, on January 10, 2018, Plaintiff Kyle Allan Taylor, represented by the same counsel as in *Whisenant*, filed a putative class action on behalf of all royalty owners in the State of Oklahoma whose wells are or were operated (or marketed and directly paid to royalty owners) by Sheridan Production Company, LLC, asserting claims for breach of lease and breach of fiduciary duty based on the deduction of costs incurred after the gathering line inlet from royalty. This case is styled *Taylor v. Sheridan Production Company, LLC*, No. CIV-18-29-JWD in the United States District Court for the Western District of Oklahoma ("*Taylor*").

C. *Whereas*, because *Whisenant* and *Taylor* involved common questions of law and fact and because the claims in the larger statewide *Taylor* action subsumed the narrower claims in *Whisenant*, the Parties agreed to consolidation of the cases, with *Taylor* being designated the lead case. Depositions in *Taylor* revealed that, although Sheridan Production Company, LLC operated the wells, it did not own the leases. Instead, Sheridan Production Partners I-M, L.P. and Sheridan Production Partners I-A, L.P. own beneficial interests in the leases. Sheridan Holding Company I, LLC holds legal title to the leases. Thereafter, on December 6, 2019, the First Amended Class Action Complaint (Doc. 45),

naming the proper defendants, was filed in *Taylor*. The consolidated *Whisenant* and *Taylor* cases are referred to as the “Class Lawsuit”.

D. *Whereas*, in addition to the *Whisenant* and *Taylor* cases, two individual plaintiffs Stanley Ray Born and Ronda Jean Born filed a lawsuit against Sheridan Production Company, LLC in the District Court of Caddo County, Oklahoma, on May 1, 2012. That action, styled *Born, et al. v. Sheridan Production Company, LLC*, No. CJ-2012-47 (“*Born*”), also alleged Sheridan Production Company, LLC took undisclosed improper deductions from royalty and, in so doing, breached its express and implied duties under the oil and gas leases and its fiduciary or quasi-fiduciary duty under Oklahoma law. *Born* is an individual action, not a class action.

E. *Whereas*, Defendants have adamantly denied, and continue to deny, the claims asserted in the Class Lawsuit and *Born* and have vigorously defended against them.

F. *Whereas*, Sheridan Production Partners I-M, L.P., Sheridan Production Partners I-A, L.P., and Sheridan Holding Company I, LLC (as debtors and debtors in possession, and together with their debtor affiliates in the jointly administered chapter 11 cases, collectively the “Debtors”) filed voluntary petitions under chapter 11 of title 11 of the United States Code, 11 U.S.C. §§ 101–1532 (the “Bankruptcy Code”) in the United States Bankruptcy Court for the Southern District of Texas, Houston Division (the “Bankruptcy Court” or the “Court”) commencing the proceeding styled *In re Sheridan Holding Company I, LLC, et al.*, Case No. 20-31884 (DRJ) (hereinafter the “Bankruptcy Proceeding”).

G. *Whereas*, all Parties to this Agreement know that further prosecution and defense of the Class Lawsuit would be protracted and expensive and, having taken into account the uncertainty and risks inherent in any such litigation, have determined that it is desirable to compromise and settle all claims in the Class Lawsuit and *Born* with respect to the Settlement Class described in this Agreement and to proceed to seek approval, implementation of and administration of this Settlement in the Bankruptcy Court.

H. *Whereas*, the Class Representatives, on behalf of themselves and as representatives of the Settlement Class, and Defendants have worked to resolve their differences, and have elected to settle those differences under the terms of this Agreement rather than litigate their respective positions to conclusion.

I. *Whereas*, the Parties intend by this Agreement to resolve claims of the Settlement Class against the Defendants and Affiliates of Defendants, and vice versa, and to resolve all other Released Claims (as defined below) in accordance with the terms of this Agreement, and the Parties have agreed to consent to the certification of a class for settlement purposes only, in order to fulfill and implement the terms of this Agreement.

Now, *therefore*, the Class Representatives (on behalf of themselves and as representatives of the Settlement Class), the Settlement Class, the Settlement Class Counsel, and Defendants, in consideration of the execution of this Agreement, the mutual promises contained herein, the benefits to be received hereunder and other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged by all Parties to this Agreement, hereby agree as follows:

Article I.

DEFINITIONS

The following terms and phrases shall have the following meanings under the provisions of this Agreement, whether used in the singular or plural, and whether in the possessive or non-possessive:

1.1 **Administration Expenses** shall mean the reasonable expenses incurred pursuant to the Plan of Allocation and Distribution which is attached hereto as **Exhibit A**, and the Orders of the Bankruptcy Court which relate to the administration of this Agreement. Such expenses shall be paid exclusively from the Settlement Proceeds and shall include costs, fees and/or expenses incurred or charged in connection with the following:

(a) Efforts to obtain current and accurate information regarding the identities and addresses of Settlement Class members;

(b) Preparation, mailing, and publication of all notices required to be sent to Settlement Class members;

(c) Maintenance of the dedicated website to facilitate communications with Settlement Class members and their access to information;

(d) Responding to telephone and electronic inquiries regarding the settlement by Settlement Class members;

(e) Implementation of the Plan of Allocation and Distribution (including, but not limited to, the cost to print and mail Distribution Checks, and the cost of experts to calculate the allocation and distribution);

(f) Fees and expenses associated with the establishment and maintenance of the Taylor Settlement Account referenced below;

(g) Fees and expenses of the Settlement Administrator;

(h) Costs of preparing and mailing Distribution Checks and tax documentation to members of the Settlement Class at the time specified in this Agreement; and,

(i) Fees and expenses of bankruptcy counsel to represent the Settlement Class as hired by Settlement Class Counsel with hourly fees and expenses presented at the Settlement Fairness Hearing.

Defendants will reasonably cooperate with Settlement Class Counsel and the Settlement Administrator as they work to notify the members of the Settlement Class of this Agreement and to distribute the Net Settlement Amount to the Settlement Class Members and answer their questions or the questions of the Court.

1.2 **Affiliate**, whether capitalized or not, shall mean any entity that directly or indirectly (through one or more intermediaries) controls, or is controlled by, or is under common control with, any of the named Defendants. As used in this definition, "controls" and "controlled" mean the ability to direct or cause the direction of the management and policies of another entity, whether by ownership, voting rights, or otherwise. A list of the Defendants' principal affiliates is attached as **Exhibit F**. These Affiliates are excluded from the Settlement Class. However, the definition of Affiliate contained in this paragraph shall control if any Affiliate is not identified on **Exhibit F**.

1.3 **Class Fees and Expenses** shall mean (a) payment to Settlement Class Counsel of fees, costs and expenses to be paid from the Settlement Proceeds in an amount to be determined by the Court; (b) payment of a Class Representatives Fee, also known as a case contribution award or incentive award to be paid from the Settlement Proceeds, in an amount to be determined by the Court; (c) payment of expert and consulting fees and expenses and litigation expenses to be paid from the Settlement Proceeds, all in amounts to be determined by the Court. Class Fees and Expenses shall be paid by the Settlement Administrator from the Settlement Proceeds within five (5) business days of the Effective Date or entry of the order approving Class Fees and Expenses, whichever is later.

1.4 **Class Period** shall mean the time period prior to the Petition Date.

1.5 **Class Representatives** shall mean: (1) Tony R. Whisenant; (2) Kyle Allan Taylor; and (3) Stanley Ray Born and Ronda Jean Born.

1.6 **Class Wells** shall mean the oil and gas wells/properties that are referenced in the definition of the Settlement Class, as set forth below in this Agreement. **Exhibit E** hereto is a list of properties that are believed to comprise the Class Wells. However, the definition of Class Wells contained in this paragraph 1.6 shall control in the event any such wells are not described in **Exhibit E**.

1.7 **Distribution Check** shall mean a check payable to the order of a Settlement Class Member as the distribution of the Settlement Class Member's share of the Net Settlement Amount pursuant to the approved Plan of Allocation and Distribution. The Settlement

Administrator shall cause to be issued and mailed checks to the Settlement Class Members as identified on the Summary Final Distribution Report in the amounts shown thereon. Each check shall itemize by Class Well the Settlement Class Member's distribution of the Net Settlement Amount. The Settlement Administrator shall include notice language on or with each Distribution Check issued substantially similar to the following language or as otherwise required by the Bankruptcy Court:

As a royalty owner and Settlement Class Member in the *Taylor v. Sheridan Production Company, et al.*, class action lawsuit, No. CIV-18-29-JWD, United States District Court for the Western District of Oklahoma and as settled as part of the proceedings in *In re Sheridan Holding Company I, LLC, et al.*, Case No. 20-31884 (DRJ) in the United States Bankruptcy Court for the Southern District of Texas, Houston Division, the enclosed Distribution Check represents your total share of the Net Settlement Amount.

The distribution described above to members of the Settlement Class is based on the assumptions that: (a) very few sales of royalty interests have occurred during the Released Period; (b) if sales did occur during the Released Period, the buyer was entitled to receive payment for all past claims covered by the settlement; and (c) if royalty interests passed through inheritance, devise, intra-family or interfamilial transfers, that it was the intent that the heir, devisee or transferee also receive payment for all past claims covered by the Settlement. To the extent that these assumptions are incorrect or you are not the proper party to receive this payment, the Court has approved the Plan of Allocation and Distribution which provides that the Settlement Class Member who receives payment shall in turn make the correct payment to the proper party or parties entitled thereto or return the funds to the Settlement Administrator.

The royalty owner(s) who is the intended recipient of the funds reflected in this Check, and

anyone to whom the payment has been assigned, as a Settlement Class Member, accepts this settlement payment pursuant to the Notice of Settlement, and Judgment related thereto. The Judgment fully, completely and unconditionally releases Defendants and other Released Parties from the Released Claims, as defined in the Agreement. The Settlement Class Member also agrees to fully, completely and unconditionally release the Defendants and other Released Parties, including but not limited to, Class Representatives, Settlement Class Counsel, and the Settlement Administrator in the manner set forth in the Agreement. For additional information, including the definitions of capitalized terms used herein, see taylorsheridanfund1settlement.com.

This Distribution Check, but not the binding effect of the Settlement, shall be null and void if not endorsed and presented to the financial institution or trust company in which the Taylor Settlement Account is established by the earlier of (a) the “Void Date” shown on the Distribution Check, or (b) ninety (90) days from the date when the Settlement Administrator mails the Distribution Check to the Settlement Class Member.

On the back of each check, next to the place for the Settlement Class Member’s endorsement, the Settlement Administrator shall include language substantially similar to the following language or as otherwise required by the Bankruptcy Court:

By endorsing and/or depositing this check, the payee is further evidencing his/her/its acceptance and acknowledgment of all the terms and conditions of the Agreement approved by the Court as part of the Bankruptcy Proceedings styled *In re Sheridan Holding Company I, LLC, et al.*, Case No. 20-31884 (DRJ) in the United States Bankruptcy Court for the Southern District of Texas, Houston Division, and fully, completely and unconditionally releasing all

Released Claims and Released Parties in accordance with the Agreement.

1.8 **Distribution Date** shall mean the date on which the Distribution Checks are first mailed to Settlement Class Members; the first mailing shall occur within 45 days of the Effective Date.

1.9 **Effective Date** shall mean the date on which the Judgment becomes Final and Non-Appealable.

1.10 **Final and Non-Appealable** shall mean that the Judgment approving this Agreement and the proposed class settlement contemplated under this Agreement, are "Final and Non-Appealable" when fourteen days have passed after the date of entry of the Judgment without the filing in any court of: (i) any motion which would legally extend the time to appeal the Judgment, or which challenges or seeks reconsideration, modification or vacation of the Judgment; or (ii) an appeal. If an appeal is filed, the Judgment becomes Final and Non-Appealable when the appellate court enters an order or judgment dismissing or overruling the relief requested and that order or judgment itself becomes final and no longer subject to further review in any court.

1.11 **Final Undistributed Fund** shall equal any monies from the Net Settlement Amount that remain in the Taylor Settlement Account, including: (a) Uncashed Distribution Checks; and (b) Undistributed Proceeds. The Final Undistributed Fund shall not include proceeds allocated to the Suspense Accounts and Monies Payable to Opt-Outs. The Class Representatives, on behalf of themselves and as representatives of the Settlement Class, shall propose that the Final Undistributed Fund be distributed to the Oklahoma Bar Foundation Court Reporter Availability Program; *provided, however*, that the Defendants shall take no position regarding the distribution of the Final Undistributed Fund and the Final Undistributed Fund shall be distributed as ordered by the Court.

1.12 **Judgment** shall mean the order of the Bankruptcy Court entered pursuant to rules 7023 and 9019 of the Federal Rules of Bankruptcy Procedure approving this Agreement between Defendants and the Settlement Class in accordance with the terms of this Agreement, which Judgment shall be substantially in the form of **Exhibit C** hereto.

1.13 **Mineral Interests** shall mean an interest by which a person or entity receives royalties on the share of natural gas and/or other hydrocarbon production attributable to the working interest rights of any of the Released Parties, whether by virtue of a lease in which any one of the Released Parties is the lessee, or by operation of 52 O.S. § 570.1 *et seq.* and/or 52 O.S. § 87.1 (providing the manner in which royalties are to be apportioned to royalty owners in a well or unit), or by other instrument (whether contractual, regulatory or otherwise) giving rise to an entitlement to royalty.

1.14 **Monies Payable to Opt-Outs** shall mean all of that portion of the Settlement Proceeds allocable to the interest of each person or entity that timely elects to opt-out by the Opt-Out Deadline (or is for some extraordinary reason allowed by the Court to opt-out beyond the Opt-Out Deadline) of the proposed Settlement. The Monies Payable to Opt-Outs shall be the gross amount of the Settlement Proceeds allocable to the interest, which shall include the Class Fees and Expenses that would have been deducted therefrom had the putative member stayed in the Settlement Class, and the portion of the Net Settlement Amount allocated to the putative member of the Settlement Class for distribution had the putative member not opted out of the Settlement Class. The Monies Payable to Opt-Outs shall be returned to the Debtors or the Reorganized Debtors, as applicable, within three (3) business days of the Effective Date.

1.15 **Net Settlement Amount** shall mean the Settlement Proceeds, as adjusted pursuant to the terms of this Agreement minus: (a) the Monies Payable to Opt-Outs under paragraph 1.14; and, (b) Class Fees and Expenses approved by the Court.

1.16 **Notice Costs** shall mean the reasonable costs associated with mailing and publication of Notice of Settlement to the Settlement Class members (including, but not limited to, the cost to print the Notices, mail the Notices, and publish the Notices, as well as making certain efforts to locate Settlement Class members whose mailings are returned undelivered).

1.17 **Notice of Settlement** shall mean the notice to the members of the Settlement Class of: (a) this Agreement; (b) the request for Class Fees and Expenses; and (c) the Settlement Fairness Hearing. The Notice of Settlement shall be substantially in the form of **Exhibit D-1** and **Exhibit D-2** hereto.

1.18 **Opt-Out Deadline** shall mean the date by which the putative members of the Settlement Class must elect to opt-out of the Settlement Class as set forth in the Preliminary Approval Order.

1.19 **Petition Date** means the date on which the Debtors commenced the Chapter 11 Cases.

1.20 **Plan of Reorganization** shall mean the Debtors' chapter 11 plan of reorganization.

1.21 **Plan of Allocation and Distribution** shall mean the reasonably designed methodology for allocating and distributing the Net Settlement Amount to Settlement Class Members attached as **Exhibit A** hereto. The Plan of Allocation and Distribution must be approved by the Court.

1.22 **Plan of Notice** shall mean the following procedures for providing Notice of Settlement to the members of the Settlement Class. Within (10) ten business days after

entry of the Preliminary Approval Order, the Settlement Administrator will (a) send the Notice of Settlement, **Exhibit D-1**, by mail to the putative members of the Settlement Class for whom a mailing address can be found in Defendants' current electronic databases containing last known addresses of royalty payees, that Defendants will provide for implementation of this Agreement and (b) publish the Notice of Settlement, **Exhibit D-2**, (i) in *The Oklahoman*, a newspaper of general circulation in Oklahoma and (ii) on *PR Newswire*, a nationwide press release distribution website. The Settlement Administrator shall provide Settlement Class Counsel with a spreadsheet identifying by royalty owner number, name, complete mailing address, and email address(es), each member of the Settlement Class to whom the Notice of Settlement is mailed or otherwise provided.

1.23 Preliminary Approval Order shall mean the order (or orders) of the Court (a) preliminarily approving this Agreement, (b) approving the Settlement Administrator, (c) approving the form and manner of notice to Settlement Class Members, (d) scheduling a Settlement Fairness Hearing, and (e) certifying the Settlement Class for settlement purposes only, including appointing Class Representatives and Settlement Class Counsel. The Preliminary Approval Order shall also provide that if this Agreement is not approved, is voided, terminated, or fails to become effective for any reason the Parties shall be returned to the status quo that existed immediately prior to the date of execution of this Agreement. The Preliminary Approval Order shall conform, in all material respects, with the form of order attached hereto as **Exhibit B**.

1.24 Released Claims, unless otherwise specifically excluded herein, shall mean and include all claims, demands, actions, causes of action, allegations, compulsory or permissive counterclaims, credits, off-sets, defenses, rights, obligations, costs, fees, losses, and damages of any and every kind or nature, known or unknown, whether in law or equity, in tort or contract, or arising under any statute or regulations, that are associated with the marketing, movement, treatment, processing, sale, trade, calculation, reporting, allocation, payment, and similar acts/activities relating in whole or in part to royalty on gas and its constituents produced from the Class Wells (including residue gas, natural gas liquids, fuel gas, casinghead gas, drip condensate, condensate, helium, nitrogen, and any other forms of hydrocarbon gas production or products therefrom) and on-lease and off-lease use of such gas during the Released Period. The Released Claims specifically include, but are not limited to, those claims that arise from or in connection with acts or omissions of any of the Released Parties (including, but not limited to, all intentional or negligent misconduct), which were or could have been asserted, made, or described in the operative petition, complaint, or amended complaint, and the answers or counterclaims in the Class Lawsuit and in *Born*, or that could have been alleged as a compulsory or permissive counterclaim, credit, off-set or defense, and shall also include and release any alternative theories of recovery for the same claims, actions, or subject matter that could have been asserted in the Class Lawsuit and in *Born*, even if not asserted.

Without limiting the generality of the foregoing, Released Claims additionally means and includes all claims within the Released Period for greater, additional, lesser, unpaid, late paid, or overpaid amounts of royalty and/or interest arising from any alleged breach or breaches of express royalty clauses or implied covenants in oil and gas leases, alleged failure to obtain the highest or best price; alleged violations or breaches of the Oklahoma Production Revenue Standards Act; alleged improper or unlawful deductions (of any kind) of/for production and postproduction costs from royalty (and/or based upon the direct and/or indirect factoring of such costs into the computation of royalties), including without limitation, use of gas for fuel, line loss, shrinkage, compression, use of gas for processing, gathering, dehydration, blending, treating, fractionation, transportation, and storage fees, alleged claims for royalty or other payments for or based on Btu content of gas, natural gas liquids, casinghead gas, residue gas, helium, sulfur, and all other substances found in, or extracted or manufactured from, natural gas. Such Released Claims shall additionally include any and all claims for interest, statutory interest, penalties, attorneys' fees and other litigation expenses related to the Released Claims, and by way of clarification shall include and subsume any form of claim, allegation and/or cause of action asserting that the check stubs or royalty statements were in any way wrong, incorrect, inaccurate, incomplete, misleading, fraudulent, or were in any other manner improper.

The Released Claims shall include all claims with respect to all volumes of hydrocarbon gas production from Class Wells during the Class Period for which Defendants (including their affiliated predecessors and affiliated successors and affiliated operators) are or were the operator (or a working interest owner who marketed its share of gas and directly paid royalties to the royalty owners). This includes the gross working interest of Defendants in Class Wells, and shall also extend to and release all of the claims against Defendants with respect to volumes of hydrocarbon production attributable to other persons and entities who sold their share of such production in Class Wells through Defendants, with Defendants having computed and distributed royalties on behalf of such third party working interest owners; provided, however, that the Settlement Class does not release (a) claims against the third party working interest owners who took their gas in-kind from Class Wells, marketed their share of gas, and provided the royalties to Defendants to distribute to royalty owners, or (b) claims against Defendants and their Affiliates for working interest in non-Class Wells. However, the Released Claims do include all of these same releases of claims against third party working interest owners only to the extent they marketed their shares of gas through any one or more of the Defendants (including their affiliated predecessors and affiliated successors and affiliated operators) as to gas produced from Class Wells during the Class Period.

The Settlement Class Members agree that, in consideration of the benefits they are receiving under this Agreement, under no circumstances will they seek to recover or receive, directly or indirectly, any further amount of money from either Defendants or any other Released Party for any of the Released Claims. By way of example, but without limitation of the generality of the foregoing, the Settlement Class Members agree that they

will not seek to recover from any outside operator(s) of any of the Class Wells the alleged royalty underpayments and other sums which are alleged to be owing by Defendants and which are part of the Released Claims. For the consideration stated herein, each Settlement Class Member additionally covenants not to sue Defendants or any other person or entity for any part of the production volumes associated with Defendants' interest in the Class Wells, or for any monetary relief or other relief associated with such volumes of production; rather, such matters are hereby released as part of the Released Claims.

The Defendants and the Affiliates of Defendants agree that, in consideration of the benefits they are receiving under this Agreement, under no circumstances will they seek to recover or receive, directly or indirectly, any further amount of money from any Settlement Class Members or their attorneys for any of the Released Claims. For the consideration stated herein, each of the Defendants and the Affiliates of Defendants additionally covenant not to sue any Settlement Class Members or their attorneys or any other person or entity for any part of the production volumes associated with their interests in the Class Wells, or for any monetary relief or other relief associated with such volumes of production; rather, such matters are hereby released as part of the Released Claims. The Releases are to operate mutually, as set forth in paragraph 2.5 below.

1.25 Released Parties shall collectively refer to: (a) all Defendants, the Affiliates of Defendants, including those named on **Exhibit F**, and the Reorganized Debtors and shall also include the respective past, present and future Affiliates, employees, officers, directors, limited partners, general partners, shareholders, managers, members, attorneys, agents and/or other representatives of such entities; (b) the Settlement Class Members (including Class Representatives) and their attorneys; and (c) other working interest owners in Class Wells, who shall also constitute Released Parties, but only to the extent Defendants and/or the Affiliates of Defendants marketed gas or gas constituents and paid royalty on behalf of such other working interest owners prior to the Petition Date.

1.26 Released Period shall mean the production periods of the Class Wells prior to the Petition Date.

1.27 Reorganized Debtors means, collectively, a Debtor, or any successor or assign thereto, by merger, consolidation, or otherwise, on and after the effective date of Plan of Reorganization.

1.28 Settlement means the settlement between the Parties, including without limitation, the resolution of the Class Lawsuit and *Born* as against the Defendants, on the terms and conditions set forth in this Agreement.

1.29 Settlement Administrator shall mean the person or entity to be appointed by Settlement Class Counsel to administer this Agreement and the Plan of Allocation and

Distribution until released from its duties by court order. Defendants will take no position on the appointment of the Settlement Administrator.

1.30 **Settlement Class** shall mean the below-described class that the Parties have agreed should be certified for settlement purposes only, pursuant to the Preliminary Approval Order. The Settlement Class is to be specifically defined as follows:

All royalty owners who received or who were entitled to receive royalty payments from Sheridan Production Company, LLC attributable to production from Oklahoma wells that are or have been operated (or marketed and directly paid to royalty owners) by Sheridan Production Company, LLC and produced gas (such as residue gas, natural gas liquids, or helium) prior to the Petition Date.

Excluded from the Settlement Class are: (1) the Office of Natural Resources Revenue f/k/a the Mineral Management Service (Indian tribes and the United States); (2) Defendants and their employees, officers, and directors; and (3) any NYSE or NASDAQ listed company (and its subsidiaries) engaged in oil and gas exploration, production, gathering, processing, or marketing.

provided, however, that the term “Settlement Class” shall not include any putative members of the Settlement Class who timely and properly elect to opt-out of this Settlement.

1.31 **Settlement Class Counsel** shall mean collectively, the law firms of Sharp Barton, L.L.P., Grant Law Firm, P.L.L.C., DeVore Law Firm, P.L.C., and Diamond McCarthy L.L.P., which is bankruptcy counsel for the Settlement Class.

1.32 **Settlement Class Member** shall mean a person or entity who remains in the Settlement Class, i.e. a member of the Settlement Class who does not opt-out. For the avoidance of doubt, each Class Representative is a Settlement Class Member.

1.33 **Settlement Fairness Hearing** means the proceedings to be held before the Court to determine whether this Agreement should be approved as fair, adequate and reasonable; whether the Judgment should be entered; and whether the motion for payment of Class Fees and Expenses should be approved.

1.34 **Settlement Proceeds** shall mean \$5,094,000.00, of which \$94,000.00 is to pay Administration Expenses. The Settlement Proceeds may be adjusted under the conditions and qualifications set forth in this Agreement, including reduction for the return to Defendants of any Monies Payable to Opt-Outs. It is expressly agreed that Defendants are agreeing to pay the Settlement Proceeds, as adjusted, but Defendants shall not pay any other monetary sums or consideration of any kind under the terms of this Agreement.

1.35 **Summary Final Distribution Report** shall mean the summary chart prepared by Settlement Class Counsel or the Settlement Administrator to show the distribution of the Net Settlement Amount to each member of the Settlement Class for whom an address and amount of distribution can be determined. Defendants will cooperate and provide non-privileged information, accessible to Defendants in the ordinary course of business, reasonably requested by the Settlement Administrator or Settlement Class Counsel but will not be responsible for the calculation of or distribution from the Summary Final Distribution Report.

1.36 **Suspense Accounts** shall mean collectively, each account of a royalty interest owner in a Class Well operated by SPC as of the Petition Date that is not in pay status in the last available revenue transaction report for the Class Well that Defendants provide to Settlement Class Counsel.

1.37 **Taylor Settlement Account** means the account selected and established by the Settlement Administrator to receive the deposit of the Settlement Proceeds at the time specified elsewhere in this Agreement. The Settlement Administrator shall, in its sole and unfettered discretion, select the depository for the Settlement Proceeds, whether a national or state banking institution, other financial institution, or trust company, and the type of account, whether interest or non-interest bearing. The selections shall be final and binding on the Class Representatives and the Settlement Class. Upon deposit of the Settlement Proceeds into the Taylor Settlement Account, the Settlement Proceeds shall inure first to the benefit of the Settlement Class, subject to (and unless otherwise provided by): (a) the terms of this Agreement; (b) the Final and Non-Appealable Judgment approving this Agreement; and (c) the Plan of Allocation and Distribution. Funds may be withdrawn from this Account only upon court order.

1.38 **Uncashed Distribution Checks** shall mean any Distribution Check payable to a Settlement Class Member that is not endorsed and presented to the financial institution or trust company in which the Taylor Settlement Account is established by the earlier of (a) the “Void Date” shown on the Distribution Check, or (b) ninety (90) days from the date when the Settlement Administrator mails the Distribution Check to the Settlement Class Member.

1.39 **Undistributed Proceeds** shall mean any money that remains in the Taylor Settlement Account, after payment of Class Fees and Expenses, and after allocation of the Net Settlement Amount to Settlement Class Members pursuant to the Plan of Allocation and Distribution. Undistributed Proceeds *shall not* include Monies Payable to Opt-Outs and proceeds allocated to the Suspense Accounts. Except as provided in paragraph 1.14, Defendants shall not otherwise be entitled to receive any amount of the Undistributed Proceeds, nor shall they have any obligations with respect to such amounts.

1.40 Unlocated Settlement Class Member means: (a) a Settlement Class Member who is not identifiable from the last available revenue transaction report for the Class Well or from the information obtained from the successor third-party operator, or (b) a Settlement Class Member who is identifiable, but whose accurate address is not ascertainable from the royalty owner payment records or has not been located despite reasonable and diligent efforts of the Settlement Administrator to do so in the event the United States Postal Service returns the Notice of Settlement mailed to any Settlement Class Member. Defendants shall have no obligation to provide Settlement Class Counsel or the Settlement Administrator with information to identify or ascertain accurate current addresses for Unlocated Settlement Class Members except to the extent that Defendants possess that information (such as possessing last-known addresses, tax identification numbers, or similar information). By way of example, but without limitation of the generality of the foregoing, if any of the owner information, address information or related data is out-of-date and/or otherwise inaccurate, neither Defendants nor any of their Affiliates shall bear any liability for consequences from that inaccurate information. Nor shall Settlement Class Counsel bear any liability with respect to that information. The Notice of Settlement encourages members of the Settlement Class to provide updated address or other information directly to the Settlement Administrator so they may receive the benefits of the Settlement.

1.41 Unreleased Claims means the claims specifically identified in this paragraph, which are not released by this Agreement: (a) gas produced outside the Class Period; (b) royalty computed and/or paid by others (not the Released Parties); (c) claims related to royalty payment adjustments that Defendants may make in the ordinary course of business reflecting routine prior period adjustments for clerical or administrative errors concerning prices actually received or volumes actually sold that historically have been addressed by Defendants by way of prior period adjustments (other than claims of underpayment as a result of direct or indirect deduction of production and/or costs incurred after the gathering line inlet), but only to the extent that (i) the adjustment reflects a retroactive price, volume, or value adjustment, and (ii) the adjustment pertains to gas or gas constituents (including helium, residue gas, natural gas liquids, nitrogen, and condensate) produced outside of the Class Period; and (iii) the adjustments increase but do not decrease the amount of royalty owed to the Settlement Class Members during the Release Period; (d) claims regarding entitlement to money held in suspense by Defendants, and interest owed thereon, if any, after the Effective Date; (e) claims that Defendants failed to comply with obligations to protect Settlement Class Members from drainage or other implied covenants not related to royalty calculation, accounting, or payment; (f) claims that Defendants breached obligations to Settlement Class Members to develop Oklahoma oil and gas leases; (g) claims related to surface or crop damage; (h) claims related to oil. The Unreleased Claims are the only claims not released by and between the Parties. All other claims that have been asserted or that could have been asserted in the Class Lawsuit or *Born* are Released Claims that will be mutually released with prejudice upon entry of the Judgment as set forth in paragraph 4.1, below.

Article II.

AGREEMENT

2.1 Proceeding before the Bankruptcy Court. To facilitate timely consideration of the Agreement and to provide timely Notice of Settlement to members of the Settlement Class, the Parties agree to proceed before the Bankruptcy Court to seek approval of this Settlement as part of Debtors' initial filings in the Bankruptcy Court. The Debtors, SPC, and the Class Representatives will file a joint motion seeking entry of the Preliminary Approval Order and the Judgment.

2.2 Stipulations. Within two (2) business days after Defendants and the Class Representatives file a joint motion seeking entry of the (a) Preliminary Approval Order and (b) the Judgment, the Parties will stipulate to the administrative closing of the Class Lawsuit and *Born*. In conformance with paragraph 4.1, below, the Parties will stipulate to the dismissal with prejudice of the Class Lawsuit and *Born* and file those Stipulations in each action after the Judgment is Final and Non-Appealable. The Stipulations will be consented to by the Parties herein and will be signed by their respective counsel.

2.3 Payment by Defendants. Three (3) business days after entry of the Preliminary Approval Order (**Exhibit B** hereto, with no material variance unless agreed to by the Parties), the Settlement Administrator will (a) establish the Taylor Settlement Account, and (b) provide Defendants or the Reorganized Debtors a fully and properly-executed Form W-9 reflecting the payee name and address and a valid taxpayer identification number and wiring instructions for the Taylor Settlement Account. Within five (5) business days of the Defendants' or the Reorganized Debtors' receipt of the properly-executed Form W-9 reflecting the payee name and address and a valid taxpayer identification number and wiring instructions for the Taylor Settlement Account, Defendants or the Reorganized Debtors, as applicable, shall transfer or cause to be transferred by wire transfer the Settlement Proceeds to the Taylor Settlement Account. If this Agreement is not approved, is voided, terminated, or fails to become effective for any reason: (a) the balance in the Taylor Settlement Account, including interest accrued thereon and less Administration Expenses actually incurred, shall be promptly returned to the Debtors or the Reorganized Debtors, as applicable; (b) all orders of the Court preliminarily or otherwise certifying the Settlement Class shall be vacated; and (c) the Parties shall be returned to the status quo that existed in the Class Lawsuit and *Born* immediately prior to the date of execution of this Agreement (subject to appropriate extensions of deadlines to enable the Class Lawsuit and *Born* to proceed).

2.4 Taxes. Neither Defendants nor any Affiliate shall have any duties, obligations, or liabilities with regard to any income tax, gross production tax, severance tax, petroleum excise tax, or similar tax filings or payments that the members of the Settlement Class and/or Settlement Class Counsel may be required to make with respect to their respective shares of the Settlement Proceeds. Nor do Defendants or any Affiliate assume under this

Agreement any duty to bear any taxes of any kind that, by law, are taxes due by and burdening the Settlement Class Members rather than Defendants or any such Affiliate, including, without limitation, income tax, gross production tax, severance tax, petroleum excise tax, or similar taxes. The Settlement Administrator shall prepare, file and provide IRS Forms 1099-MISC to Settlement Class Members who receive payments that require such Forms, and Defendants shall have no responsibility for preparation, filing, and mailing IRS Forms 1099-MISC or any other tax forms.

2.5 Claims Released by Settlement Class and by Defendants. Each Settlement Class Member will release the Released Claims against the Released Parties during the Released Period in accordance with paragraphs 4.1 through 4.3 below. When the Settlement Class provides Defendants with these releases, Defendants will release each Settlement Class Member from any Released Claims, including any claim for recoupment or recovery from the Settlement Class Member for any potential overpayments of royalty during the Released Period because Defendants directly or indirectly (through royalty payments made by another person or entity on behalf of Defendants) failed to deduct from (or otherwise factor into) royalty payments, any expenses or other sums that could have been properly applied to reduce such royalty payments under applicable contracts, laws, or other authority. Notwithstanding the foregoing release by Defendants, Defendants shall be entitled to adjust royalty payments as described in paragraph 1.41(c) above.

2.6 Covenant Not to Sue. Except as otherwise provided herein, each Settlement Class Member, each Defendant, and each Affiliate of Defendant(s) agrees that, having received the benefits of the Settlement Proceeds as consideration for releasing the Released Claims, under no circumstances will he/she/it seek to recover or receive, directly or indirectly, any further amount of money from Defendants or any of the other Released Parties for any of the Released Claims during the Released Period. For the consideration stated herein, each Settlement Class Member, Defendant, and Affiliate of Defendant(s) covenants not to sue any of the Released Parties for any of the Released Claims while Defendants pay royalty on the Class Wells, except, if necessary, to enforce this Agreement.

2.7 Claims Not Released. The Settlement Class may assert claims in the future against other working interest owners in the Mineral Interests or Class Wells, other than Defendants and/or their Affiliates, with respect to the share of oil and gas production and proceeds that is owned by and attributable to those third party working interest owners during the Released Period, except to the extent that those third party working interest owners sold or otherwise marketed their respective shares of production through Defendants and/or their Affiliates, with Defendants and/or their Affiliates then computing and distributing royalties on that share of third party production. This Agreement does not release any claim which the Settlement Class may have against any other working interest owner, other than Defendants and/or their Affiliates, except as otherwise provided in the preceding sentence or in paragraph 1.24 or paragraph 1.41 of this Agreement. Further, the Parties acknowledge that, notwithstanding anything in this Agreement to the contrary, the

dismissal and Judgment contemplated by this Agreement shall not release, affect, or otherwise impair any claims other than the Released Claims.

2.8 Governing Law. To promote certainty, predictability, the full enforceability of this Agreement as written, and nationwide application, the Parties agree that this Agreement shall be governed solely by any federal law as to due process, class certification, judgment, collateral estoppel, res judicata, release, settlement approval, allocation, case contribution award, the right to and reasonableness of attorneys' fees and expenses, and all other matters for which there is federal procedural or common law, including Tenth Circuit federal law regarding federal equitable common fund class actions. For any such matters where there is no federal common law, Oklahoma state law will govern. If the provisions of this paragraph (or any portion thereof) are held unenforceable in any jurisdiction, then such provisions shall be severable, and the Parties agree that the enforceability of the remaining provisions of this Agreement (or remaining portions of this paragraph) shall not in any way be affected or impaired thereby and shall continue in full force and effect.

2.9 No Waiver. No delay or omission by any Party in exercising any rights under this Agreement will operate as a waiver of that or any other right. A waiver or consent given by a Party on any one occasion is effective only in that instance and will not be construed as a bar or waiver of any right on any other occasion, unless otherwise agreed in writing.

Article III.

DISTRIBUTION OF SETTLEMENT PROCEEDS

3.1 Any distribution of monies or funds from the Taylor Settlement Account shall be in accordance with a Plan of Allocation and Distribution approved by the Court. All distributions are subject to the terms of paragraph 3.3 below. The Defendants and the Affiliates of Defendants shall not be responsible or liable for any aspect of the allocation methodology or the Plan of Allocation and Distribution implementing that methodology.

3.2 In the manner set forth in this Agreement, Defendants and the Class Representatives agree that the Settlement Proceeds shall be only for the benefit of the Settlement Class (subject to section 1.14 herein and Class Fees and Expenses and the other distributions and dispositions provided for in this Agreement), which by definition does not include those royalty owners who timely and properly opt-out of the Settlement Class after receiving the Notice of Settlement as contemplated under this Agreement.

3.3 Defendants and Settlement Class Counsel shall provide reasonable cooperation to the Settlement Administrator in connection with the information reasonably needed by them in order to perform the activities contemplated under this Agreement, including the giving of Notice and the implementation of the Plan of Allocation and Distribution.

3.4 Upon the Effective Date, all Settlement Class Members shall be deemed to have released all of the Released Parties, Settlement Class Counsel, and the Class Representatives from all claims arising from or in connection with the negotiation, execution, solicitation, administration, determination, calculation, or payment of benefits or the investment or distribution of the Settlement Proceeds. This release does not release any Party from its obligations under this Agreement.

3.5 At the Settlement Fairness Hearing, Settlement Class Counsel may request for inclusion in the Judgment or a separate order from the Court approval of up to the customary forty percent of the Settlement Proceeds plus their actual reasonable and necessary expenses to compensate Settlement Class Counsel and up to the customary two percent of the Settlement Proceeds to Class Representatives, as part of the Class Fees and Expenses. All such awards are to be paid from the Settlement Proceeds. Defendants shall not object to the request for approval of Class Fees and Expenses and will not solicit or encourage others to object to the request for approval of the Class Fees and Expenses, provided the request is consistent with this Agreement. Neither the entitlement to, nor the amount of any award of Class Fees and Expenses, shall constitute a condition for final approval of this Agreement.

Article IV.
RELEASES, DISMISSALS AND
PLAN OF ALLOCATION AND DISTRIBUTION

4.1 Upon the Effective Date, and in consideration of the promises set forth in this Agreement, including payment of the Settlement Proceeds, the Parties and their counsel shall dismiss the Class Lawsuit and *Born* with prejudice. A Stipulation of Dismissal will promptly be filed by the Parties in each applicable court following the Effective Date, as set forth in paragraph 2.2, above.

4.2 Upon the Effective Date, and in consideration of the promises set forth in this Agreement, including payment of the Settlement Proceeds, the Parties and their counsel shall be deemed to have, and by operation of the Judgment shall have, fully, finally and forever released, relinquished and discharged the Released Parties from all Released Claims.

4.3 Upon the Effective Date, and in consideration of the promises set forth in this Agreement, including payment of the Settlement Proceeds, each Settlement Class Member and the heirs, devisees, successors, assigns, agents and/or representatives of each Settlement Class Member, and each Defendant and Affiliate of each Defendant and their successors shall be forever barred from asserting any and all Released Claims against the Released Parties, and each Settlement Class Member and the heirs, devisees, successors, assigns, agents and/or representatives of each Settlement Class Member, and each

Defendant and Affiliate of each Defendant and their successors shall be conclusively deemed to have released any and all such Released Claims against the Released Parties.

4.4 Each putative member of the Settlement Class who has not timely and properly elected to opt-out of this Settlement shall be a Settlement Class Member and shall receive distribution of the Net Settlement Amount according to the Plan of Allocation and Distribution.

4.5 On the Distribution Date and in accordance with written payment instructions that the Debtors or the Reorganized Debtors provide, the Settlement Administrator shall wire transfer to the Reorganized Debtors the portion of the Net Settlement Amount attributable to the Suspense Accounts for the benefit of the respective Settlement Class Members and shall otherwise issue and mail Distribution Checks to the Settlement Class Members in the amounts determined under this Agreement and the final Plan of Allocation and Distribution. The Judgment shall provide that the Released Parties, Settlement Class Counsel, and/or the Class Representatives have no liability to any Class Member for mis-payments, late payment, nonpayment, overpayments, underpayments, interest, errors, or omissions as a result of the administration of the Settlement, including, without limitation, the distribution and disposition of the Settlement Proceeds.

Article V.
COURT APPROVAL OF THE SETTLEMENT
AND CONTINUING JURISDICTION OF THE COURT

5.1 As part of Debtors' initial filings in the Bankruptcy Court and as soon as practical after the Parties' execution of this Agreement, the Debtors will file a motion seeking entry of the (a) Preliminary Approval Order and (b) the Judgment. The Debtors will not seek to avoid or reject the Agreement in the Bankruptcy Proceeding.

5.2 At their sole expense, Defendants shall issue the notices of settlement contemplated by the Class Action Fairness Act of 2005 ("CAFA") in accordance with the deadlines provided by CAFA. The Settlement Fairness Hearing to approve this Agreement shall be scheduled for a date that will allow for the notice requirement of CAFA to be satisfied (28 U.S.C.A. § 1715(d)). The Class Representatives and Settlement Class Counsel agree to cooperate and provide Defendants with any data or information they possess which may be helpful to Defendants in complying with the CAFA notice requirements, including without limitation the provisions of 28 U.S.C.A. § 1715 (b)(7)(A) and (B).

Article VI.
FAILURE TO OBTAIN APPROVAL OF SETTLEMENT

6.1 If the Effective Date does not occur within 240 days of the Petition Date, or such later date as the Parties may agree, then, any Party hereto may elect to terminate this

Agreement upon 30-days written notice to the other Party and this Agreement and the related Settlement and certification of the Settlement Class shall immediately become null and void and the balance in the Taylor Settlement Account (including any interest accrued thereon and less Administration Expenses actually incurred) shall be promptly returned to the Debtors or the Reorganized Debtors, as applicable.

6.2 This Agreement will automatically terminate if the Bankruptcy Court enters an order denying approval of the Settlement.

Article VII.

EFFECT OF EXCESSIVE OPT-OUT

7.1 The Parties' objective is to settle the Released Claims in the Bankruptcy Proceeding. This objective cannot be realized if a great number of members of the Settlement Class elect to opt-out of the Settlement Class. Settlement Class Counsel acknowledge that resolution of the Class Lawsuit and *Born* is also in the best interest of the Settlement Class. Accordingly, Defendants, and Settlement Class Counsel agree that they will not solicit or actively encourage putative members of the Settlement Class to opt-out of the Settlement Class. However, this Agreement neither prohibits Settlement Class Counsel from counseling any putative member of the Settlement Class about his or her legal rights nor prohibits any putative member of the Settlement Class who seeks such counsel from electing to opt-out of the Settlement Class. Therefore, Defendants shall have the right and option, in their sole discretion, to terminate this Agreement if members of the Settlement Class who have claims which, in the aggregate, exceed ten percent (10%) of the Settlement Proceeds elect to opt-out of this Settlement. Within ten (10) business days after the Opt-Out Deadline, the Settlement Administrator shall determine whether the aforesaid threshold for opt-outs has been met and will notify Settlement Class Counsel and Defendants' Counsel in writing regarding the results of that determination and simultaneously provide a list of the members of the Settlement Class who have opted out. Defendants must elect to terminate this Settlement by written notice delivered to Settlement Class Counsel on or before the expiration of ten (10) business days following the date on which the above-referenced written notice of the threshold for opt-outs is provided to Defendants' Counsel. If Defendants do not exercise their right to terminate on or before the expiration of that ten (10) business day period, Defendants' right to terminate shall expire. If Defendants timely and properly exercise their option to terminate this Agreement, this Agreement shall become null and void, subject to the provisions of Article IX, below, and all orders of the Court preliminarily or otherwise certifying the Settlement Class shall be vacated and the Parties shall be returned to the status quo that existed in the Class Lawsuit and *Born* immediately prior to the date of execution of this Agreement (subject to appropriate extensions of deadlines to enable the Class Lawsuit and *Born* to proceed).

Article VIII.
APPOINTMENT OF SETTLEMENT ADMINISTRATOR

8.1 The Court shall appoint the Settlement Administrator pursuant to the Preliminary Approval Order. The duties undertaken by the Settlement Administrator shall be as described in the Plan of Allocation and Distribution and orders of the Court. All ordinary expenses, including the compensation of the Settlement Administrator, shall be Administration Expenses, to be paid out of the Settlement Proceeds and in the manner set forth in paragraph 1.1 above.

Article IX.
EFFECT OF DISAPPROVAL, CANCELLATION, AND TERMINATION

9.1 If this Agreement is terminated pursuant to the terms hereof, including pursuant to Articles VI or VII herein, or fails to become effective for any reason, then (a) all orders of the Court preliminarily or otherwise certifying the Settlement Class or approving the Settlement shall be vacated, (b) the Parties shall be returned to the status quo that existed in the Class Lawsuit and *Born* immediately prior to the date of execution of this Agreement (subject to appropriate extensions of deadlines to enable the Class Lawsuit and *Born* to proceed) and (c) the Parties shall retain all of their respective rights and defenses as of immediately prior to the date of execution of this Agreement. The Parties shall then proceed in all respects as if this Agreement and related orders had not been executed and the balance in the Taylor Settlement Account (including interest accrued thereon and less Administration Expenses incurred) paid under this Agreement shall be returned to the Debtors or the Reorganized Debtors within 30 days. If this Agreement is not approved in full, is voided, terminated, or fails to become effective for any reason, then this Agreement (and the certification of the Settlement Class) shall have no continuing effect, and no reference to the fact of a proposed settlement, class certification, or the terms hereof shall be made in any court, administrative agency, or other tribunal (except to the extent needed to enforce the provisions hereof that remain in effect in such an event), and neither this Agreement nor the terms hereof may be used by any person or entity in any proceeding as an admission, concession, or indication of the validity of the claims in either the Class Lawsuit or *Born* and/or requested class certification in the Class Lawsuit, or evidence of wrongdoing, or liability or lack thereof, or for any purpose whatsoever, except as provided herein.

Article X.
MISCELLANEOUS

10.1 Defendants contend that the claims and allegations of wrongdoing or liability on their part, individually and collectively, by the Class Representatives and the Settlement Class in the Class Lawsuit and *Born* are without merit. Defendants expressly deny all allegations of wrongdoing or liability. It is expressly agreed that neither this Agreement,

nor any document referred to herein, nor any action taken to carry out this Agreement, is, may be construed as, or may be used as an admission by Defendants of any fault, wrongdoing or liability whatsoever with respect to the subject matter of the Class Lawsuit or *Born*. There has been no determination by any Court, administrative agency or other tribunal regarding the claims and allegations made against Defendants. Defendants further do not admit that the certification of the Settlement Class in this case would be proper for trial and/or litigation purposes, although the certification of the Settlement Class solely for settlement purposes is proper because of the effect of this Settlement on the class issues.

10.2 The Class Representatives, the Settlement Class, and Defendants agree to settle the Released Claims and to execute this Agreement solely to compromise and settle protracted, complicated and expensive litigation. Entering into or carrying out this Agreement, and any negotiations or proceedings related thereto, is not, shall not be construed as, or deemed to be evidence of, an admission or concession by any of the Parties to this Agreement and shall not be offered or received in evidence in any action or proceeding by or against any Party hereto in any court, administrative agency or other tribunal for any purpose whatsoever other than to enforce the provisions of the Settlement between Defendants and the Settlement Class, the provisions of this Agreement, or the provisions of any related agreement, order, judgment or release.

10.3 The Notice of Settlement shall require that any member of the Settlement Class who elects to opt-out of the Settlement Class or objects to this Agreement or to the motion for Class Fees and Expenses shall be in writing, shall be signed by the member of the Settlement Class who is opting-out or objecting, and shall be filed with the Court, a prescribed number of days before the Settlement Fairness Hearing as provided for in the Preliminary Approval Order. Because any appeal by an objecting member of the Settlement Class to any part or all of this Agreement or to Class Fees and Expenses would delay the payment under the Settlement, the Court will be requested to enter the Judgment substantially in the form of **Exhibit C** that contains a provision providing that each objecting member of the Settlement Class must elect within fourteen (14) days of entry of the Judgment to: (a) appeal only the objecting Settlement Class Member's portion of the Net Settlement Amount or Class Fees and Expenses (including the Class Representatives Fee), which is hereby severed from the rest of the case so as to not delay the final judgment for all other Settlement Class Members; or (b) appeal on behalf of the entire Settlement Class; provided that if the objecting Settlement Class Member purports to appeal on behalf of the entire Settlement Class any of the Settlement, Class Fees and Expenses, or does not definitively choose option (a) or (b) above, each such objecting Settlement Class Member who appeals may be required to post a cash appeal bond to be set in the Court's sole discretion, not to exceed an amount sufficient to reimburse Settlement Class Counsel's appellate fees, Settlement Class Counsel's expenses, and the lost interest for one year to the Settlement Class caused by the likely delay.

10.4 Each Party shall use its best efforts to cause this Agreement to be approved and consummated. Defendants, Settlement Class Counsel, and Class Representatives shall also promptly take such actions as may be reasonably required to obtain final approval by the Court of this Agreement, and to carry out the terms of this Agreement.

10.5 The Court shall retain its traditional equitable powers over the Class Lawsuit and *Born* as those powers pertain to this Agreement until the monies and funds in the Taylor Settlement Account are fully and finally distributed.

10.6 This Agreement, including its exhibits, constitutes the entire agreement among the Parties hereto related to the Class Lawsuit and no representations, warranties or inducements have been made to any Party concerning this Agreement other than the representations, warranties and covenants contained and memorialized in this Agreement. The exhibits to this Agreement are:

- Exhibit A** Plan of Allocation and Distribution
- Exhibit B** Form of Preliminary Approval Order
- Exhibit C** Form of Judgment
- Exhibit D-1** Form of Notice of Settlement for Direct Mail
- Exhibit D-2** Form of Notice of Settlement for Publication
- Exhibit E** List of Class Wells
- Exhibit F** List of Affiliates of Defendants

10.7 To the extent there is a conflict between the provisions of this Agreement, the Preliminary Approval Order, the Judgment, and/or the Plan of Allocation and Distribution, each such document shall have controlling effect in the following rank order: (1) the Judgment, (2) the Preliminary Approval Order, (3) this Agreement, and (4) the Plan of Allocation and Distribution.

10.8 This Agreement may be executed in one or more counterparts, and may be exchanged by facsimile, pdf and/or other imaged signatures which shall be as effective as original signatures. All executed counterparts taken together shall be deemed to be one and the same instrument. Counsel for the Parties to this Agreement shall exchange among themselves signed counterparts and a complete, assembled executed counterpart shall be filed with the Court.

10.9 The Parties and their respective counsel have mutually contributed to the preparation of this Agreement. Accordingly, no provision of this Agreement shall be construed against any Party on the grounds that one of the Parties or its counsel drafted the provision. Except as otherwise provided herein, each Party shall bear its own attorneys' fees and other litigation expenses and costs.

10.10 This Agreement shall be binding upon, and inure to the benefit of, the successors and assigns of the Parties hereto.

10.11 Each of the undersigned represents that he or she is fully authorized to execute this Agreement on behalf of the Party for which he or she signs.

[Signature Pages Follow]

IN WITNESS WHEREOF, the Parties hereto have executed this Agreement in several counterpart originals on the date set forth opposite their names.

CLASS REPRESENTATIVES:

Kyle Alan Taylor
KYLE ALAN TAYLOR

Date Signed: March 16, 2020

TONY RAY WHISENANT

Date Signed: March ___, 2020

STANLEY RAY BORN

Date Signed: March ___, 2020

RONDA JEAN BORN

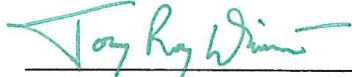
Date Signed: March ___, 2020

IN WITNESS WHEREOF, the Parties hereto have executed this Agreement in several counterpart originals on the date set forth opposite their names.

CLASS REPRESENTATIVES:

KYLE ALAN TAYLOR

Date Signed: March ___, 2020



TONY RAY WHISENANT

Date Signed: March 12, 2020

STANLEY RAY BORN

Date Signed: March ___, 2020

RONDA JEAN BORN

Date Signed: March ___, 2020

IN WITNESS WHEREOF, the Parties hereto have executed this Agreement in several counterpart originals on the date set forth opposite their names.

CLASS REPRESENTATIVES:

KYLE ALAN TAYLOR

Date Signed: March ___, 2020

TONY RAY WHISENANT

Date Signed: March ___, 2020



STANLEY RAY BORN

Date Signed: March ___, 2020



RONDA JEAN BORN

Date Signed: March ___, 2020

Execution Version

APPROVED BY SETTLEMENT CLASS COUNSEL:



Rex. A. Sharp OBA No. 011990
SHARP BARTON, L.L.P.
5301 W. 75th Street
Prairie Village, KS 66208
(913) 901-0505
(913) 901-0419 fax
rex@sharpbarton.com

and

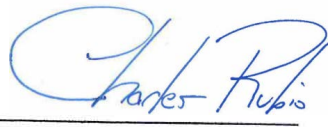
Michael E. Grant, OBA No. 11848
Grant Law Firm, P.L.L.C.
512 N.S. 12th Street
Oklahoma City, OK 73103
(405) 232-6357
(405) 232-6358 fax
de1471@coxinet.net

And



Allan DeVore, OBA No. 2328
Jandra Cox, OBA No. 16610
DeVore Law Firm, P.L.C.
5709 NW 132nd St.
Oklahoma City, OK 73142
(405) 603-8585
dlf@DeVoreLawOK.com

And



Charles Rubio
Diamond McCarthy, LLP
295 Madison Avenue, 27th Floor
New York, NY 10017
(212) 430-5438
CRubio@diamondmccarthy.com

Execution Version

DEFENDANTS:

Sheridan Production Company, LLC,

By: 

Cheryl S. Phillips, Vice President and General Counsel

Date Signed: March 20, 2020

Sheridan Production Partners I-M, L.P.,

By: 

Cheryl S. Phillips, Vice President and General Counsel

Date Signed: March 20, 2020

Sheridan Production Partners I-A, L.P.,

By: 

Cheryl S. Phillips, Vice President and General Counsel

Date Signed: March 20, 2020

Sheridan Holding Company I, LLC,

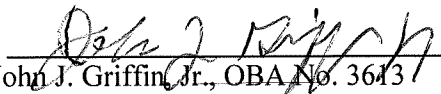
By: 

Cheryl S. Phillips, Vice President and General Counsel

Date Signed: March 20, 2020

Execution Version

APPROVED BY DEFENDANTS' COUNSEL



John J. Griffin, Jr., OBA No. 3643
L. Mark Walker, OBA No. 10508
Erin Potter Sullenger, OBA No. 31687
CROWE & DUNLEVY
A Professional Corporation
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mark.walker@crowedunlevy.com
erinpotter.sullenger@crowedunlevy.com

Exhibit A

Plan of Allocation and Distribution

**IN THE UNITED STATES BANKRUPTCY COURT
FOR THE SOUTHERN DISTRICT OF TEXAS
HOUSTON DIVISION**

In re:	§	
	§	Chapter 11
	§	
SHERIDAN HOLDING COMPANY I, LLC, <i>et al.</i> , ¹	§	Case No. 20-31884 (DRJ)
	§	
Debtors.	§	(Joint Administration Requested)
	§	

PLAN OF ALLOCATION AND DISTRIBUTION

This Plan of Allocation and Distribution hereby instructs the Settlement Administrator on the manner and methodology in which the Net Settlement Amount² shall be allocated and distributed to the Settlement Class Members (the “Allocation Methodology”). The Net Settlement Amount will be allocated to each Class Well and then to each Settlement Class Member in each Class Well based on the factors and considerations set forth herein. The methodology set forth below is fair, reasonable, and adequate and in the best interest of the Settlement Class.

I. Allocation Methodology.

1. Defendants have provided or will provide data on the volume of gas produced by each Class Well on an Mcf basis for the Released Period and the last available

1 The Debtors in these chapter 11 cases, along with the last four digits of each Debtor’s federal tax identification number, include: Sheridan Holding Company I, LLC (7648); Sheridan Investment Partners I, LLC (8607); Sheridan Production Partners I, LLC (8094); Sheridan Production Partners I-A, L.P. (8100); Sheridan Production Partners I-B, L.P. (8104); Sheridan Production Partners I-M, L.P. (8106); and SPP I-B GP, LLC (8092). The location of the Debtors’ service address is: 1360 Post Oak Blvd., Suite 2500, Houston, Texas 77056.

2 Capitalized terms not otherwise defined herein shall have the meaning ascribed to them in the Settlement Agreement.

revenue transaction report for each Class Well in their possession as of the Petition Date. From this data, the Class's expert and Settlement Class Counsel have aggregated the production of gas on an Mcf basis from each Class Well for the entire Released Period and compared that volume to the total volume of gas produced on an Mcf basis from all Class Wells for the entire Released Period to arrive at a percentage of volume produced by each Class Well during the Released Period. The Class's expert has then applied this percentage to the preliminary estimated Net Settlement Amount of \$2.8 million for allocation to each Class Well. The estimated Net Settlement Amount assumed \$2.2 million of \$5 million from the Settlement Proceeds will be used to pay court-approved Class Fees and Expenses; and \$94,000 of the Settlement Proceeds will be used to pay court-approved Administration Expenses. *See* ¶ 11, *infra*.

2. Utilizing this methodology, a proportionate share of the estimated Net Settlement Amount has been preliminarily allocated to each Class Well. Utilizing the last available revenue transaction report for each Class Well obtained from Defendants or, if necessary, relevant royalty owner information from successor third-party operators, the preliminarily allocated amount has been further allocated from the Class-Well-level to each royalty owner in each Class Well.

3. Distribution of the Net Settlement Amount to Settlement Class Members will be made only to the last royalty owners, as ascertained from (a) the last available revenue transaction report for each Class Well provided by Defendants to Settlement Class Counsel, (b) relevant royalty owner information for Class Wells provided by successor third-party

operators to Settlement Class Counsel for uses contemplated in the Settlement, or (c) publicly available data for each Class Well.

4. The Final Plan of Allocation will be based on (a) the last available revenue transaction report for each Class Well provided by Defendants, (b) relevant royalty owner information for Class Wells provided by successor third-party operators for uses contemplated in the Settlement, or (c) publicly available data for each Class Well, subject to the Class Member's fair inquiry and correction for good cause shown.

5. Settlement Class Counsel may seek an order from the Court requiring current successor third-party operators in Class Wells not operated by Defendants to distribute such funds to the appropriate royalty owners in the Class Well.

6. If a Class Well was plugged or shut-in during the Released Period, then the amount allocated to that Class Well shall be paid to the last royalty owners as ascertained from the last available revenue transaction report for the Class Well provided by Defendants to Settlement Class Counsel. If a Class Well was sold during the Class Period, then the amount allocated to the Class Well shall be paid to the last known royalty owners as may be ascertained from relevant royalty owner information provided by successor third-party operators to Settlement Class Counsel, publicly available data, or otherwise upon fair inquiry.

7. In order to administer this Plan of Allocation and Distribution, Settlement Class Counsel and the Class's expert will use royalty owner records produced in the Class Lawsuit and *Born*, provided to implement this Settlement, and, where necessary and to the

extent available, computer databases and public information to identify volumes of gas produced by Defendants and current mailing addresses for the Settlement Class Members.

8. The distribution described above is based upon the following assumptions: (a) that very few sales of royalty interests in Class Wells have occurred during the Released Period; (b) if sales did occur during the Released Period, the buyer was entitled to receive payment for all past claims covered by the Settlement; and (c) if royalty interests passed through inheritance, devise, intra-family or interfamily transfers, that it was the intent that the heir, devisee or transferee also receive payment for all past claims covered by the Settlement.

9. To the extent these assumptions are incorrect or a payee is not the proper party to receive payment, such Settlement Class Member who receives payment shall in turn make the correct payment to the proper party or parties entitled thereto or return the funds to the Settlement Administrator.

II. Time for Determination of Opt-Outs and Allocation and Distribution of Settlement Proceeds.

10. Within ten (10) business days after the Opt-Out Deadline, the Settlement Administrator shall determine whether members of the Settlement Class who have claims which, in the aggregate, exceed ten percent (10%) of the Settlement Proceeds, have elected to opt-out of the Settlement Class and will notify Settlement Class Counsel and Defendants' Counsel in writing regarding the results of that determination and simultaneously provide a list of the members of the Settlement Class who have opted out.

11. At least ten (10) business days before the Settlement Fairness Hearing, the Settlement Class Counsel, with the assistance of the Class's expert and Settlement Administrator, shall prepare a draft Summary Final Distribution Report that assumes the Court will award \$94,000.00 from the Settlement Proceeds in Administration Expenses and a combined forty-four percent (44%) of the remaining \$5,000,000 in Settlement Proceeds as Class Fees and Expenses. As stated in the Notice of Settlement, Settlement Class Counsel has requested that the Court (i) award Settlement Class Counsel an attorney's fee of up to 40% of the Settlement Proceeds, which would be up to \$2,000,000.00, (ii) award the Class Representatives a fee of up to 2% of the Settlement Proceeds, which would be up to \$100,000.00, (iii) award Settlement Class Counsel their actually-incurred litigation expenses in an amount not to exceed \$100,000.00, and (iv) authorize the payment of Administration Expenses to the extent they exceed \$94,000.00, which Defendants have paid as part of the Settlement Proceeds.

12. The draft Summary Final Distribution Report will set forth the amounts to be distributed from the estimated Net Settlement Amount to each Settlement Class Member. Class Counsel will seek approval of the Allocation Methodology used for the draft Summary Final Distribution Report at the Settlement Fairness Hearing. The same Allocation Methodology will be used for the Summary Final Distribution Report of the actual Net Settlement Amount to Settlement Class Members, which the Settlement Administrator will use to issue Distribution Checks after the Effective Date.

13. Defendants have previously provided or will provide the information upon which the distribution calculations will be based and will further provide last known addresses and tax identification numbers of Settlement Class Members currently available in Defendants' electronic databases, all of which shall be treated as Confidential Information.

14. With respect to Class Wells that Defendants no longer operate, Defendants understand that Settlement Class Counsel will seek authority from the Court to obtain relevant royalty owner information from successor third-party operators for uses contemplated in the Settlement. Defendants agree to not interfere with Settlement Class Counsel's efforts to obtain such information.

15. Neither Defendants nor Defendants' Counsel is responsible or liable for any aspect of the Allocation Methodology or the Plan of Allocation and Distribution implementing that methodology.

16. Within ten (10) days of the Effective Date or entry of the order approving Class Fees and Expenses, whichever is later, the Settlement Administrator will have determined the names, addresses, and final amounts of Distribution Checks for each Settlement Class Member in accordance with this Plan of Allocation and Distribution, taking into account the actual amounts awarded as Class Fees and Expenses and subject to confirmation by Class Counsel.

17. Within forty-five (45) days after the Effective Date, the Settlement Administrator shall issue and mail, or cause to be mailed, Distribution Checks to the

Settlement Class Members, enclosing a Form 1099, when applicable. If possible, without undue expense, the Distribution Checks shall include line entry detail on a well-by-well basis of the Class Member's distribution amount. With each payment, the Settlement Administrator must include the notice as specified in paragraph 1.7 of the Settlement Agreement.

18. Where a Settlement Class Member's distribution amount is \$5.00 or less, the Settlement Administrator will not issue or mail the Settlement Class Member's payment. Distribution of such small amounts would result in unnecessary Administration Expenses to the Settlement Class, exceeding the value of the Distribution Check. Instead these funds will be treated as Undistributed Proceeds under the Settlement Agreement.

19. Upon the Effective Date, the Class Representatives and each Settlement Class Member shall, by operation of the Judgment, have, fully, finally and forever released, relinquished, and discharged all Released Parties from all Released Claims, and shall be forever barred and estopped from asserting any of the Released Claims against any of the Released Parties.

20. The Settlement Class Counsel and Settlement Administrator will allocate the Monies Payable to Opt-Outs, which shall be the gross amount of the Settlement Proceeds allocable to the interest, which shall include the Class Fees and Expenses that would have been deducted therefrom had the putative member stayed in the Settlement Class, and the portion of the Net Settlement Amount allocated to the putative member of the Settlement Class for distribution had the putative member not opted out of the Settlement Class.

21. Within three (3) business days of the Effective Date, the Settlement Administrator shall return the Monies Payable to Opt-Outs to the Debtors or the Reorganized Debtors, as applicable. The Settlement Administrator shall make such payment by wire transfer in accordance with written payment instructions that Debtors or the Reorganized Debtors provide.

22. Within five (5) business days of either (i) the Effective Date, or (ii) entry of the order awarding Class Fees and Expenses, whichever is later, the Settlement Administrator shall pay Class Fees and Expenses from the Settlement Proceeds and as awarded by the Court. The Settlement Administrator shall make such payment by wire transfer in accordance with written payment instructions that Settlement Class Counsel provides.

23. Defendants shall have no responsibility or liability for allocating the amount paid among the Class Representatives, Settlement Class Counsel, Settlement Administrator, Class' expert, expert witnesses, vendors, or other persons.

24. In no event shall Defendants be required to pay Class Fees and Expenses out of their own funds, except as part of the Settlement Proceeds.

25. On the Distribution Date and in accordance with written payment instructions that the Debtors or the Reorganized Debtors provide, the Settlement Administrator shall wire transfer to the Reorganized Debtors the portion of the Net Settlement Amount attributable to the Suspense Accounts for the benefit of the respective Settlement Class Members.

26. Within ten (10) days of the mailing of the Distribution Checks, the Settlement Administrator shall provide to Settlement Class Counsel a check register in the form of an electronic spreadsheet, reflecting the actual distribution to each Settlement Class Member by owner number, name, address, and amount paid. Within thirty (30) days after the Settlement Administrator issues and mails the Distribution Checks, it shall file this check register with the Court under seal.

27. Within one hundred twenty (120) days following the date reflected on the Distribution Checks, the Settlement Administrator shall file a reconciliation of the distribution of the Settlement Proceeds, including the amount of any Undistributed Proceeds to be distributed as part of the Final Undistributed Fund.

Exhibit B

Form of Preliminary Approval Order

INTENTIONALLY OMITTED

Exhibit C

Form of Judgment

INTENTIONALLY OMITTED

Exhibit D-1

Form of Notice of Settlement for Direct Mail

**IN THE UNITED STATES BANKRUPTCY COURT
FOR THE SOUTHERN DISTRICT OF TEXAS
HOUSTON DIVISION**

<hr style="border: 0.5px solid black;"/> <p>In re:</p> <p>SHERIDAN HOLDING COMPANY I, LLC, <i>et al.</i>,¹</p> <p style="text-align: center;">Debtors.</p> <hr style="border: 0.5px solid black;"/>	<p>§</p> <p>§</p> <p>§</p> <p>§</p> <p>§</p> <p>§</p> <p>§</p>	<p>Chapter 11</p> <p>Case No. 20-31884 (DRJ)</p> <p>(Joint Administration Requested)</p>
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NOTICE OF PROPOSED SETTLEMENT OF CLASS ACTION

A Federal Court authorized this notice. This is not a solicitation from a lawyer.

PLEASE READ THIS NOTICE CAREFULLY. THIS NOTICE EXPLAINS IMPORTANT RIGHTS YOU MAY HAVE, INCLUDING THE POSSIBLE RELEASE OF CERTAIN CLAIMS. IF YOU DO NOT OPT-OUT OF THE SETTLEMENT CLASS, YOUR LEGAL RIGHTS WILL BE AFFECTED. IF YOU HAVE ANY QUESTIONS ABOUT THIS NOTICE, THE PROPOSED SETTLEMENT AGREEMENT, OR YOUR PARTICIPATION IN THE PROPOSED SETTLEMENT, PLEASE DO NOT CONTACT THE COURT, THE DEFENDANTS, OR THEIR COUNSEL. ALL QUESTIONS SHOULD BE DIRECTED TO SETTLEMENT CLASS COUNSEL OR THE SETTLEMENT ADMINISTRATOR. A HEARING TO DETERMINE THE FAIRNESS OF THE SETTLEMENT AGREEMENT AND TO FINALLY APPROVE THE SETTLEMENT AGREEMENT WILL BE HELD ON [•], 2020 AT [•], PREVAILING CENTRAL TIME, BEFORE THE HONORABLE DAVID R. JONES, AT 515 RUSK STREET, COURTROOM 400, HOUSTON, TEXAS 77002.

THIS IS AN OFFICIAL NOTICE SENT TO YOU UNDER COURT ORDER FROM THE HONORABLE DAVID R. JONES, CHIEF JUDGE OF THE UNITED STATES BANKRUPTCY COURT FOR THE SOUTHERN DISTRICT OF TEXAS, TO THE SETTLEMENT CLASS, DEFINED AS:

All royalty owners who received or who were entitled to receive royalty payments from Sheridan Production Company, LLC (“**SPC**”) attributable to production from Oklahoma wells that are or have been operated (or marketed and directly paid to

¹ The Debtors in these chapter 11 cases, along with the last four digits of each Debtor’s federal tax identification number, include: Sheridan Holding Company I, LLC (7648); Sheridan Investment Partners I, LLC (8607); Sheridan Production Partners I, LLC (8094); Sheridan Production Partners I-A, L.P. (8100); Sheridan Production Partners I-B, L.P. (8104); Sheridan Production Partners I-M, L.P. (8106); and SPP I-B GP, LLC (8092). The location of the Debtors’ service address is: 1360 Post Oak Blvd., Suite 2500, Houston, Texas 77056.

royalty owners) by SPC and produced gas (such as residue gas, natural gas liquids, or helium) prior to March 23, 2020 (the “Petition Date”).

Excluded from the Settlement Class are: (1) the Office of Natural Resources Revenue f/k/a the Mineral Management Service (Indian tribes and the United States); (2) Defendants and their employees, officers, and directors; and (3) any NYSE or NASDAQ listed company (and its subsidiaries) engaged in oil and gas exploration, production, gathering, processing, or marketing.

More information can be found on the website established for communications about this settlement: **www.taylorsheridanfund1settlement.com**. The website includes a list of Class Wells that are affected by, and subject to, this Settlement as well as the entire Settlement Agreement with its exhibits (the “Settlement Agreement”).²

The United States Bankruptcy Court for the Southern District of Texas, Houston Division (the “Court”) authorized this notice (this “Notice”). This is not a solicitation from a lawyer. The purpose of this Notice is to advise you that:

- (a) The Court has preliminarily approved the Settlement and has certified a Settlement Class for settlement purposes only as defined above.
- (b) The Class Representatives, Class Counsel, and Defendants have entered into a Settlement Agreement that shall become effective if a court order approving the Settlement becomes final and not subject to appeal. The Settlement Agreement provides that Defendants shall pay the Settlement Class \$5,094,000.00 (the “Settlement Proceeds”), subject to the conditions and qualifications set forth in the Settlement Agreement, including the provisions decreasing such amount for the return to Defendants of any Monies Payable to Opt-Outs. The Settlement Proceeds is a gross amount before deduction of court approved Class Fees and Expenses and Administration Expenses.
- (c) The Court will conduct a hearing to determine whether to finally approve the Settlement, among other things (the “Settlement Fairness Hearing”).

**TO OBTAIN THE BENEFITS OF THIS PROPOSED SETTLEMENT,
YOU DO NOT HAVE TO DO ANYTHING.**

I. SUMMARY OF THE CLASS ACTION LITIGATION

This Class Lawsuit was originally filed as two separate cases and consolidated into Case No. CIV-18-29, *Kyle Alan Taylor and Tony Ray Whisenant v. Sheridan Production Company, LLC et al*, on file in the United States District Court for the Western District of Oklahoma. In addition to the Class Lawsuit, an individual suit was filed in state court, *Born, et al. v. Sheridan Production*

² Capitalized terms not defined herein shall have the meanings set forth in the Settlement Agreement.

Company, L.L.C., No. CJ-2012-47, Caddo County, Oklahoma. Plaintiffs, on behalf of themselves and, as Class Representatives, on behalf of all similarly situated royalty owners, asserted in both the Class Lawsuit and *Born* that Defendants breached express terms and implied duties in the leases and breached their fiduciary duty by deducting costs incurred after the gathering line inlet from royalty. The Released Claims (as defined in ¶ 1.24 of the Settlement Agreement) include all claims that were or could have been asserted in the Class Lawsuit and *Born* relating to royalties on gas and gas constituents in connection with the Class Lawsuit and *Born*.

Defendants have adamantly denied, and continue to deny, the claims asserted in the Class Lawsuit and *Born* and have vigorously defended against them.

On the Petition Date, Defendants filed voluntary petitions under chapter 11 of title 11 of the United States Code in the United States Bankruptcy Court for the Southern District of Texas, Houston Division. With the commencement of the Bankruptcy Proceeding, the Parties jointly moved for preliminary approval of the Settlement and approval of this Notice to be provided to potential members of the Settlement Class. If the Settlement is not approved or is terminated, the Parties shall be returned to the status quo that existed immediately prior to the date of execution of the Settlement Agreement. If the Court finally approves the Settlement, the Class Lawsuit and *Born* will be dismissed with prejudice.

By giving this Notice, the Court is not expressing any opinion regarding the merits of either the Class Representatives' claims or Defendants' defenses. Nothing contained in this Notice should be construed as suggesting the Court's view as to which side might prevail should this matter proceed to class certification and trial on the merits.

II. CLASS CERTIFICATION

The Court has entered the Preliminary Approval Order. The Preliminary Approval Order is available at www.taylorsheridanfund1settlement.com or <http://cases.primeclerk.com/SheridanI>.

In the Order, for settlement purposes only, the Court approved the Settlement Class as described above and designated Kyle Alan Taylor, Tony Ray Whisenant, Stanley Ray Born and Ronda Jean Born as the Class Representatives of the Settlement Class and appointed the below named lawyers from four law firms as Settlement Class Counsel:

Rex. A. Sharp
Sharp Barton, LLP
5301 W. 75th Street
Prairie Village, KS 66208

Allan DeVore
Jandra Cox
DeVore Law Firm, PLC
5709 NW 132nd St.
Oklahoma City, OK 73142

Michael E. Grant
Grant Law Firm, PLLC
512 N.E. 12th Street
Oklahoma City, OK 73103

Charles Rubio
Diamond McCarthy, LLP
295 Madison Avenue, 27th Floor
New York, NY 10017

You may hire your own attorney if you wish; however, you will be responsible for your attorney's fees and expenses.

III. THE PROPOSED CLASS SETTLEMENT

Following extensive settlement negotiations, the Class Representatives, on behalf of themselves and the Settlement Class, Settlement Class Counsel, and the Defendants have agreed to enter into the Settlement Agreement and grant the mutual releases of the Released Claims contained therein.

The basic terms of the Settlement Agreement between the Settlement Class and the Defendants are as follows:

1. Defendants will pay the sum of \$5,094,000.00 (subject to adjustments set forth in the Settlement Agreement) to the Settlement Class in full, complete, and final settlement of all Released Claims as to all Released Parties. Defendants shall not be liable to the Settlement Class, the Class Representatives, or Settlement Class Counsel for any other costs, expenses or fees.
2. The Released Parties include: (a) all Defendants, the Affiliates of Defendants, including those named on **Exhibit F** attached to the Settlement Agreement, and the Reorganized Debtors and shall also include the respective past, present and future Affiliates, employees, officers, directors, limited partners, general partners, shareholders, managers, members, attorneys, agents and/or other representatives of such entities; (b) the Settlement Class Members (including Class Representatives) and their attorneys; and (c) other working interest owners in Class Wells, who shall also constitute Released Parties, but only to the extent Defendants and/or the Affiliates of Defendants marketed gas or gas constituents and paid royalty on behalf of such other working interest owners prior to the Petition Date.
3. Defendants and the Class Representatives agree that the Settlement Proceeds, subject to adjustments for opt-outs and exclusions from the Settlement Class, shall be for the benefit of the Settlement Class, subject only to payment of court-approved Class Fees and Expenses and Administration Expenses.
4. Upon the Effective Date, all Settlement Class Members shall be deemed to have released all of the Released Parties, Settlement Class Counsel, and the Class Representatives from all claims arising from or in connection with the negotiation, execution, solicitation, administration, determination, calculation, or payment of benefits or the investment or distribution of the Settlement Proceeds.
5. The Released Claims (as defined in ¶ 1.24 of the Settlement Agreement) include, all claims, demands, actions, causes of action, allegations, compulsory or permissive counterclaims, credits, off-sets, defenses, rights, obligations, costs, fees, losses, and damages of any and every kind or nature, known or unknown, whether in law or equity, in tort or contract, or arising under any statute or regulations, that are associated with the marketing, movement, treatment, processing, sale, trade, calculation, reporting, allocation, payment, and similar acts/activities relating in

whole or in part to royalty on gas and its constituents produced from the Class Wells (including residue gas, natural gas liquids, fuel gas, casinghead gas, drip condensate, condensate, helium, nitrogen, and any other forms of hydrocarbon gas production or products therefrom) and on-lease and off-lease use of such gas during the Released Period.

The Released Claims specifically include, but are not limited to, those claims that arise from or in connection with acts or omissions of any of the Released Parties (including, but not limited to, all intentional or negligent misconduct), which were or could have been asserted, made, or described in the operative petition, complaint, or amended complaint, and the answers or counterclaims in the Class Lawsuit and in *Born*, or that could have been alleged as a compulsory or permissive counterclaim, credit, off-set or defense, and shall also include and release any alternative theories of recovery for the same claims, actions, or subject matter that could have been asserted in the Class Lawsuit and in *Born*, even if not asserted.

6. Defendants have asserted and continue to assert many defenses to the Class Representatives' and Settlement Class' claims and contentions. Defendants expressly assert their defenses have merit and that they have no liability to the Settlement Class or the Class Representatives.

IV. DISTRIBUTION OF NET SETTLEMENT AMOUNT TO SETTLEMENT CLASS MEMBERS

Settlement Class Counsel has requested that the Court (i) award Settlement Class Counsel an attorney's fee in an amount to be determined by the Court but not to exceed forty percent (40%) of the Settlement Proceeds as is customary in Oklahoma royalty underpayment class actions; (ii) award the Class Representatives a fee in an amount to be determined by the Court but not to exceed two percent (2%) of the Settlement Proceeds; (iii) reimburse Class Counsel from the Settlement Proceeds for all litigation expenses paid by Settlement Class Counsel, including expert and consulting fees and other litigation expenses in amounts to be determined by the Court; and (iv) authorize payment of Administration Expenses. If the Court approves this request, such amounts will be deducted from the Settlement Proceeds before the Net Settlement Amount is calculated and Distribution Checks are mailed to the Settlement Class Members.

Defendants have provided or will be providing data on the volume of gas produced by each Class Well on an Mcf basis for the Released Period and the last available revenue transaction report for each Class Well in their possession as of the Petition Date. From this data, the Class's expert and Settlement Class Counsel will aggregate the production of gas on an Mcf basis from each Class Well for the entire Released Period and compare that volume to the total volume of gas produced on an Mcf basis from all Class Wells for the entire Released Period to arrive at a percentage of volume produced by each Class Well during the Released Period. The Class's expert will then apply this percentage to 56% of the Settlement Proceeds to arrive at a preliminary estimate of the Net Settlement Amount to be distributed to each Class Well. Using 56% of the Settlement Proceeds for the preliminary allocation assumes 44% of the Settlement Proceeds will be used to pay court-approved Class Fees and Expenses and Administration Expenses.

Utilizing this methodology, a proportionate share of the estimated Net Settlement Amount will be preliminarily allocated to each Class Well. Utilizing the last available revenue transaction report for each Class Well obtained from Defendants or, if necessary, relevant royalty owner information from successor third-party operators, the preliminarily allocated amount will be further allocated from the Class-Well-level to each royalty owner in each Class Well. A preliminary Summary Final Distribution Report will be posted on the website taylorsheridanfund1settlement.com when it is available to show you your allocated portion of the Net Settlement Amount. If a Settlement Class Member's distribution amount is less than \$5.00, the Settlement Administrator will not issue or mail a Distribution Check to such Settlement Class Member. Instead the amount will be held as Undistributed Proceeds and distributed as part of the Final Undistributed Fund. Please check the website periodically for updated information.

If a Class Well was plugged or shut-in during the Released Period, then the amount allocated to that Class Well shall be paid to the last known royalty owners paid by Defendants in those wells. If a Class Well was sold during the Class Period, then the amount allocated to the Class Well shall be paid to the last known royalty owners as may be ascertained from relevant royalty owner information provided by successor third-party operators to Settlement Class Counsel, publicly available data, or otherwise upon fair inquiry.

The distribution described above is based upon the following assumptions: (a) that very few sales of royalty interests in Class Wells have occurred during the Released Period; (b) if sales did occur during the Released Period, the buyer was entitled to receive payment for all past claims covered by the Settlement; and (c) if royalty interests passed through inheritance, devise, intra-family or interfamily transfers, that it was the intent that the heir, devisee or transferee also receive payment for all past claims covered by the Settlement. To the extent these assumptions are incorrect or a payee is not the proper party to receive payment, such Settlement Class Member who receives payment shall in turn make the correct payment to the proper party or parties entitled thereto or return the funds to the Settlement Administrator.

A draft of the Plan of Allocation and Distribution that details more fully the allocation process is attached as **Exhibit A** to the Settlement Agreement and remains subject to Court approval.

V. CLASS SETTLEMENT FAIRNESS HEARING

The Settlement Fairness Hearing will be held on [•], 2020 beginning at _____.m., in the United States Bankruptcy Court for the Southern District of Texas, Houston Division, Courtroom 400, 4th Floor, 515 Rusk St., Houston, Texas 77002

A SETTLEMENT CLASS MEMBER WHO DOES NOT OPT-OUT DOES NOT NEED TO APPEAR AT THE SETTLEMENT FAIRNESS HEARING OR TAKE ANY OTHER ACTION TO PARTICIPATE IN THE SETTLEMENT.

VI. WHAT ARE YOUR OPTIONS AS A SETTLEMENT CLASS MEMBER?

A. You Can Participate in the Class Settlement by Doing Nothing.

By taking no action, your interests will be represented by the Class Representatives and Settlement Class Counsel. As a Settlement Class Member, you will be bound by the outcome of the Settlement, if finally approved by the Court. The Class Representatives and Settlement Class Counsel believe that the Settlement is in the best interest of the Settlement Class, and, therefore, they intend to support the proposed Settlement at the Settlement Fairness Hearing.

B. You May Opt-Out of the Settlement Class.

If you do not wish to be a member of the Settlement Class, then you may opt-out of the Settlement Class as set forth in ¶ 10.3 of the Settlement Agreement and summarized below. You must mail your opt-out to the Settlement Administrator at the address provided below:

Taylor-Sheridan Fund 1 Settlement
c/o JND Legal Administration
PO Box 91231
Seattle, WA 98111

IN ORDER TO BE VALID, YOUR OPT-OUT MUST BE RECEIVED BY THE SETTLEMENT ADMINISTRATOR ON OR BEFORE 5:00 P.M. (CST) ON [•], 2020.

Your opt-out must state the following:

- (a) I elect to opt-out of the Settlement Class. I understand it will be my responsibility to pursue any claims I may have, if I so desire, on my own and at my expense;
- (b) My Sheridan royalty identification owner number is #_____. I have owned a royalty interest in the following Class Wells: [identify each Class Well by Well/ property name as shown on your check stub]; and
- (c) Your notarized signature.

C. You May Remain a Member of the Settlement Class but Object to the Proposed Settlement.

Under the Settlement Agreement, you have the right to remain a member of the Settlement Class but still object to the proposed Settlement and any of its terms, including the requests for Class Counsels' Fees and Expenses and Administration Expenses. To object to the Settlement, you must file with the Clerk of the Court for the United States Bankruptcy Court for the Southern District of Texas, Houston Division, 515 Rusk St., Houston, Texas 77002, on or before 5:00 p.m. CST on [•], 2020, a written objection containing the following information:

- (a) The caption of this action shown above on the first page of this Notice;
- (b) A reasonably detailed statement of each objection;
- (c) Your current address and telephone number;
- (d) Your owner identification number with Sheridan;
- (e) The name of each well in which you own a royalty interest as shown on your check

stub from Sheridan; and

(f) Your signature.

If you fail to timely file such written statement or to provide the required information, the Court will treat your objection as not filed at all. Also, any appeal by a valid and timely objector must comply with the Settlement Agreement, which is available in its entirety at www.taylorsheridanfund1settlement.com or <http://cases.primeclerk.com/SheridanI>.

VII. CONDITIONS AND CONSEQUENCES OF NON-APPROVAL

If the Court does not approve the Settlement or if a Party exercises its right to void or terminate the Settlement, or if the Settlement fails to become effective for any reason, the Parties shall be returned to the status quo that existed immediately prior to the date of execution of the Settlement Agreement.

VIII. SCOPE OF NOTICE AND ADDITIONAL INFORMATION

This Notice of Settlement contains only a summary of the Class Lawsuit, *Born*, and the proposed Settlement Agreement. The pleadings and other papers filed in the Debtors' chapter 11 cases are available for review at <http://cases.primeclerk.com/SheridanI> or the Court's website at www.txs.uscourts.gov/bankruptcy.

You also may obtain a copy of the Complaint and Settlement Agreement, as well as any status updates on this case, from the following website: www.taylorsheridanfund1settlement.com. You may also call the Settlement Administrator at 1-888-670-0458.

**DO NOT CALL OR WRITE THE COURT, THE OFFICE OF THE CLERK OF THE COURT, THE DEFENDANTS, OR THEIR COUNSEL REGARDING THIS NOTICE
INQUIRIES SHOULD BE MADE TO THE SETTLEMENT ADMINISTRATOR.**

Exhibit D-2

Form of Notice of Settlement for Publication

**If You Are or Were a Royalty Owner in an Oklahoma
Oil and Gas Well Operated by Sheridan Production Company, LLC,
You Could be a Part of a Proposed Class Action Settlement**

Go to www.taylorsheridanfund1settlement.com for more information, including the entire Settlement Agreement with its exhibits (the “Settlement Agreement”). Exhibit E to the Settlement Agreement contains a list of the Class Wells subject to the Settlement. All capitalized terms not defined herein have the same meaning as set forth in the Settlement Agreement.

The Settlement Class includes:

All royalty owners who received or who were entitled to receive royalty payments from Sheridan Production Company, LLC, (“SPC”) attributable to production from Oklahoma wells that are or have been operated (or marketed and directly paid to royalty owners) by SPC, and produced gas (such as residue gas, natural gas liquids, or helium) prior to March 23, 2020 (the “Petition Date”).

Excluded from the Settlement Class are: (1) the Office of Natural Resources Revenue f/k/a The Minerals Management Service (Indian Tribes and the United States) (2) Defendants and their employees, officers, and directors; and (3) any NYSE or NASDAQ listed company (and its subsidiaries) engaged in oil and gas exploration, production, gathering, processing or marketing.

The litigation which is the subject of the Settlement seeks damages for Defendants’ alleged improper payment of royalty. Defendants have adamantly denied, and continue to deny, all claims asserted in the litigation and have vigorously defended against them. Nothing contained in this notice should be construed as suggesting the Court’s (as defined below) view as to which side might prevail should this matter proceed to class certification and trial on the merits.

On _____, the United States Bankruptcy Court for the Southern District of Texas, Houston Division (the “Court”) preliminarily approved the settlement in which Defendants have agreed to pay \$5,094,000.00 (Five Million Ninety-Four Thousand Dollars) in cash (the “Settlement Proceeds”), subject to the conditions and qualifications set forth in the Settlement Agreement, including the provisions decreasing such amount for the return to Defendants of any Monies Payable to Opt-Outs.

The Settlement Proceeds is a gross amount before deduction of court approved Class Fees and Expenses (which includes Settlement Class Counsel’s attorney fees and litigation expenses, the Class Representatives’ contribution award, and payment of expert and consulting fees) and at least \$94,000.00 in Administration Expenses. The remainder of the Settlement Proceeds (the “Net Settlement Amount”) will be distributed to Settlement Class Members, returned to the Reorganized Debtors, or otherwise distributed per Court order, all as provided in the Settlement Agreement.

Complete information about the Settlement, including information on the distribution of the Net Settlement Amount, can be found in the Settlement Agreement. In exchange for the consideration being provided by the Defendants under the Settlement Agreement, Settlement Class Members will release Defendants and other Released Parties identified in the Settlement Agreement from all Released Claims as further described in the Settlement Agreement.

The attorneys and law firms who represent the Settlement Class as Settlement Class Counsel include: (a) Rex A. Sharp of Sharp Barton, LLP in Prairie Village, KS; (b) Allan Devore and Jandra Cox of Devore Law Firm PLLC in Oklahoma City, OK; (c) Michael E. Grant of Grant Law Firm PLLC in Oklahoma City, OK; and (d) Charles Rubio of Diamond McCarthy, LLP in New York, NY. You may hire your own attorney if you wish; however, you will be responsible for your attorney's fees and expenses.

What Are My Legal Rights as a Settlement Class Member?

- **Do Nothing, Stay in the Settlement Class, and Receive Benefits of the Settlement:** If the Court approves the proposed Settlement, you will receive the benefits, if any, provided in the Settlement Agreement after the Effective Date.
- **Stay in the Settlement Class, but Object to All or Part of the Settlement:** You can file and serve a written objection to the Settlement and appear before the Court. Your written objection must contain the information described in the Notice of Settlement found at the website listed above and must be filed with the Court no later than _____. If you stay in the Settlement Class, you will be bound by any Judgment entered by the Court.
- **Opt-Out of the Settlement Class:** To exclude yourself from the Settlement Class you must submit a written opt-out to the Settlement Administrator at the following address: Taylor-Sheridan Fund 1 Settlement, c/o JND Legal Administration, PO Box 91231, Seattle, WA 98111. Your opt-out must contain the information described in the Notice of Settlement that can be found at the website listed above. You cannot opt-out yourself on the website, by telephone, or by e-mail.

IN ORDER TO BE VALID, YOUR OPT-OUT MUST BE RECEIVED BY THE SETTLEMENT ADMINISTRATOR ON OR BEFORE 5:00 P.M. (CST) ON [•], 2020.

The Court will hold a Settlement Fairness Hearing on _____ at _____, CDT in the United States Bankruptcy Court for the Southern District of Texas, Houston Division, Courtroom 400, 4th Floor, 515 Rusk Street, Houston, Texas, 77002.

At the hearing, the Court will consider whether the proposed Settlement is fair, reasonable, and adequate. The Court will also consider the request for Class Fees and Expenses and Administration Expenses. Please note that the date of the Settlement Fairness Hearing is subject to change without further notice. If you plan to attend the hearing, you should check with the Court and www.taylorsheridanfund1settlement.com to confirm no change to the date and time of the Settlement Fairness Hearing has been made.

This notice provides only a summary of the Settlement Agreement. For more detailed information regarding the rights and obligations of Settlement Class Members, read the Settlement Agreement and other documents posted on the website above, contact the Settlement Administrator through the "Contact Us" page on the website or at 1-888-670-0458.

Exhibit E

List of Class Wells

PROPERTY ID	WELL/UNIT/TRACT NAME	COUNTY	LEGAL DESCRIPTION
421002280	BURLESON JM C 01	GRADY	T5N, R7W, SEC 35, SENWNW
421002298	COLLINS LOW 07	MURRAY	T1N, R7E, SEC 15,
421002299	COLLINS LOW 08	MURRAY	T1N, R2E, SEC 15,
421002300	COLLINS LOW 09	MURRAY	T1N, R2E, SEC 15,
421002703	DRAKE A 02	MURRAY	T1N, R2E, SEC 22,
421003154	HUDDLESTON FRANK C 01	GRADY	T5N, R7W, SEC 35, NWNE
421003155	HUDDLESTON FRANK C 02	GRADY	T5N, R7W, SEC 35, NESWNE
421003333	JH LITTLE 01	MCCLAIN	T5N, R3W, SEC 4, SESWNE
421003546	LEDBETTER 03	MURRAY	T1N, R2E, SEC 22,
421003549	LSU 01	MCCLAIN	T5N, R3W, SEC 4, N2SWSE
421004518	TEEL 01	GRADY	T4N, R7W, SEC 3, NWNE
421004519	TEEL 02	GRADY	T4N, R7W, SEC 3, W2SENE
421004521	TODD DOYLE A 01	GRADY	T4N, R7W, SEC 3, SENWSE
421004522	TODD DOYLE A 02	GRADY	T4N, R7W, SEC 3, W2SESE
421004920	WILLIAMS KENNETH A 01	GRADY	T5N, R7W, SEC 26, SWSE
421004921	WILLIAMS KENNETH A 02	GRADY	T5N, R7W, SEC 26, W2NESE
421015889	COLLINS LOW 12	MURRAY	T1N, R2E, SEC 15,
421018062	MASTERTON B 01	MCCLAIN	T6N, R3W, SEC 28, E2SESW
421024580	ABEL 01 26	GRADY	T5N, R6W, SEC 26, W2NWNE
421024581	ABEL 02 26	GRADY	T5N, R6W, SEC 26, SWNWNE
421024582	ABEL 03 26	GRADY	T5N, R6W, SEC 26, SWNENW
421024583	ABEL 04 26	GRADY	T5N, R6W, SEC 26, NWSENE
421024584	ABY 01 34	GRADY	T5N, R5W, SEC 34, SWSWNW
421024586	ADAMS 02 26	GARVIN	T3N, R3W, SEC 26, E2SWNW

421024587	ADAMS 03 26	GARVIN	T3N, R3W, SEC 26, NWNWNW
421024592	ALBERT MJ 02 16	BEAVER	T5N, R26E, SEC 16, NENENE
421024594	ALCORN A 01 05	GARVIN	T3N, R3W, SEC 5, NESWNW
421024595	ALCORN A 02 05	GARVIN	T3N, R3W, SEC 5, SESENE
421024596	ALEX A 01 07	GRADY	T5N, R5W, SEC 7, SWSWSE
421024599	ALL GOOD STUFF 01 15	HARPER	T26N, R25W, SEC 15, SWNESW
421024602	ALLEN D 01 15	BEAVER	T4N, R24E, SEC 15, E2W2SE
421024603	ALLEN E 01 05	GRADY	T5N, R5W, SEC 5, W2NESW
421024604	ALLEY 07 37	ELLIS	T24N, R26W, SEC 24, NWNE
421024605	ALLIANCE A 01 13	GRADY	T5N, R5W, SEC 13, N2NW
421024610	ANDERSON RAY UN 01 03	BEAVER	T1N, R27E, SEC 3, NESWNE
421024611	ANDERSON RAY UN 02 03	BEAVER	T1N, R27E, SEC 3, E2SE
421024612	ANDREWS 01A 26	HARPER	T27N, R26W, SEC 26, SENWSE
421024613	ANDREWS 31 02	HARPER	T29N, R25W, SEC 31, NW
421024615	ANNIE COLE 02 36	GARVIN	T3N, R3W, SEC 36, SWNENE
421024616	ANNIE COLE 03 36	GARVIN	T3N, R3W, SEC 36, S2SENE
421024617	ANNIE COLE 04 36	GARVIN	T3N, R3W, SEC 36, NWSESE
421024618	ANNIE COLE 05 36	GARVIN	T3N, R3W, SEC 36, E2SENE
421024619	ARNER T 19	GARVIN	T3N, R3W, SEC 7, NESE
421024620	ASHLAND BULLARD 01 32	GARVIN	T3N, R2W, SEC 32, NWSW
421024621	ASKINS A 01 02	GRADY	T5N, R5W, SEC 2, SWNWNE
421024623	BAGGERLY 01 22	BEAVER	T2N, R25E, SEC 22, NW
421024624	BAGGERLY 01 29	BEAVER	T2N, R25E, SEC 29, SWNE
421024625	BAGGERLY A 01 32	BEAVER	T3N, R25E, SEC 32, NWNWSE
421024626	BAGGERLY A 02 32	BEAVER	T3N, R25E, SEC 32, W2NESW
421024627	BAGGERLY C 01 03	BEAVER	T2N, R24E, SEC 3, NWSESE
421024628	BAGGERLY C 02 3A	BEAVER	T2N, R24E, SEC 3, NW
421024630	BALL B 01 20	GRADY	T5N, R5W, SEC 20, E2SWSW
421024631	BALL JB 01 11	GARVIN	T2N, R3W, SEC 11, NENE
421024635	BARBY 01 13	HARPER	T27N, R26W, SEC 13, NESW
421024636	BARBY 01 15	HARPER	T27N, R26W, SEC 15, NESW
421024637	BARBY 01 22	HARPER	T27N, R26W, SEC 22, SENW

421024638	BARBY 01 23	BEAVER	T4N, R28E, SEC 23, SW
421024639	BARBY 01 26	HARPER	T27N, R26W, SEC 26, SWNE
421024644	BARBY 02 12	HARPER	T26N, R26W, SEC 12, NWSE
421024645	BARBY 02 15	HARPER	T27N, R26W, SEC 15, NE
421024647	BARBY 02X 22	HARPER	T27N, R26W, SEC 22, NESWNE
421024648	BARBY 03 12	HARPER	T26N, R26W, SEC 12, S2N2SW
421024651	BARBY B UN 01 11	HARPER	T26N, R26W, SEC 11, NWSE
421024652	BARBY B UN 02 11	HARPER	T26N, R26W, SEC 11, SWNWSE
421024653	BARBY B UN 03 11	HARPER	T26N, R26W, SEC 11, S2S2NW
421024654	BARBY B UN 04 11	HARPER	T26N, R26W, SEC 11, SW
421024656	BARBY C 01 28	BEAVER	T4N, R28E, SEC 28, NE
421024659	BARBY FRY 02 19	BEAVER	T5N, R26E, SEC 19, SENWNE
421024660	BARBY FRY UN 01 19	BEAVER	T5N, R26E, SEC 19, NESW
421024661	BARBY L J A 03	BEAVER	T4N, R25E, SEC 1, SESWNW
421024662	BARBY OTTO A 02 24	BEAVER	T5N, R25E, SEC 24, SWNE
421024666	BARBY RANCH 04 33	BEAVER	T4N, R28E, SEC 33, SW
421024667	BARBY RANCH 05 33	BEAVER	T4N, R28E, SEC 33, SWNENW
421024670	BARBY UN 01 30	BEAVER	T5N, R26E, SEC 30, NESW
421024671	BARKER 01 17	HARPER	T26N, R25W, SEC 17, SWNWSE
421024672	BARKER 01 20	HARPER	T26N, R25W, SEC 20, SWSWNE
421024673	BARKER 02 20	HARPER	T26N, R25W, SEC 20, NWNW
421024675	BARKER 04 20 C	HARPER	T26N, R25W, SEC 20,
421024676	BARKER 04 20 M	HARPER	T26N, R25W, SEC 20,
421024678	BASS 02 12	BEAVER	T2N, R24E, SEC 12, NW
421024679	BASS C 01 12	BEAVER	T2N, R24E, SEC 12, NWSE
421024780	BASS D 02 14	BEAVER	T3N, R24E, SEC 14, E2W2NE
421024781	BASS D 03 14	BEAVER	T3N, R24E, SEC 14, N2NESE
421024782	BASS D 04 14	BEAVER	T3N, R24E, SEC 14, SENWNW
421024783	BEACH A 01 24	GARVIN	T4N, R4W, SEC 24, SWNESE
421024784	BEARD 02 08	BEAVER	T5N, R22E, SEC 8, E2W2NW
421024785	BEARD 02 09	BEAVER	T5N, R22E, SEC 9, W2E2SE
421024786	BEARD A 01 05	BEAVER	T3N, R27E, SEC 5, NWSE

421024787	BEARD A 01 08	BEAVER	T5N, R22E, SEC 8, SWNE
421024788	BEARD A 01 33	BEAVER	T5N, R22E, SEC 33, NESW
421024790	BEARD A 07 05	BEAVER	T3N, R27E, SEC 5, E2SE
421024791	BEARD B 01 09	BEAVER	T5N, R22E, SEC 9, SESENW
421024792	BEAVER 01 01	BEAVER	T4N, R23E, SEC 1, SENW
421024793	BEAVER 04 01	BEAVER	T4N, R23E, SEC 1, NWSW
421024795	BEAVER 06 01	BEAVER	T4N, R23E, SEC 1, N2NESW
421024799	BECKER A 01 10	BEAVER	T5N, R22E, SEC 10, SESENW
421024801	BEDELL 03 20	BEAVER	T3N, R28E, SEC 20, SWSSENW
421024802	BELL C 01 13	GARVIN	T4N, R4W, SEC 13, SWSE
421024803	BELL C 02 13	GARVIN	T4N, R4W, SEC 13, N2SESE
421024804	BELL E 01 13	GARVIN	T4N, R4W, SEC 13, SWSENE
421024806	BENJEGERDES 01 3D	BEAVER	T3N, R23E, SEC 3, SWNE
421024815	BENTLEY DORA GAS UN 02 15	HARPER	T25N, R25W, SEC 15, N2SWSE
421024816	BENTLEY DORA GAS UN 03 15	HARPER	T25N, R25W, SEC 15, SESWSW
421024817	BENTLEY DORA GAS UN 04 15	HARPER	T25N, R25W, SEC 15, W2SENE
421024819	BERNARD NINE 01 14	BEAVER	T2N, R28E, SEC 14, E2W2SW
421024821	BEVILL A 01 28	GRADY	T5N, R5W, SEC 28, E2SWNW
421024822	BILLINGS 03 3A	HARPER	T27N, R26W, SEC 3, E2NE
421024823	BIRCH 01 29	GRADY	T5N, R5W, SEC 29, SENENW
421024825	BLAKEMORE 01 11	BEAVER	T4N, R21E, SEC 11, NE
421024826	BLAKEMORE 02 11	BEAVER	T4N, R21E, SEC 11, SENWNW
421024828	BLANCHARD RIZLEY 01 15	HARPER	T28N, R25W, SEC 15, SE
421024829	BLANCHARD RIZLEY 02 15	HARPER	T28N, R25W, SEC 15, SW
421024830	BLANCHARD RIZLEY 03 15	HARPER	T28N, R25W, SEC 15, NWSENW
421024831	BLOOMFIELD A 01 10	GARVIN	T4N, R4W, SEC 10, E2SWSW
421024833	BLOOMFIELD A 02 10	GARVIN	T4N, R4W, SEC 10, E2SWSW
421024834	BLOOMFIELD A 03 10	GARVIN	T4N, R4W, SEC 10, S2SESW
421024835	BOATWRIGHT 01 23	GRADY	T5N, R6W, SEC 23, SWNWNE
421024837	BOCKELMAN 01 28	BEAVER	T3N, R28E, SEC 28, S2NWSW
421024838	BOCKELMAN 02 29	BEAVER	T3N, R28E, SEC 29, SESE
421024841	BOCKELMAN HEIRS 01 32	BEAVER	T3N, R28E, SEC 32, E2NE

421024843	BONHAM A UN 01C	HARPER	T26N, R25W, SEC 31, NENESW
421024844	BONHAM A UN 02	HARPER	T26N, R25W, SEC 31, SENWSE
421024845	BONHAM A UN 03	HARPER	T26N, R25W, SEC 31, NW
421024846	BONHAM A UN 04	HARPER	T26N, R25W, SEC 31, S2NE
421024847	BONHAM A UN 05	HARPER	T26N, R25W, SEC 31, S2NWSW
421024848	BONNER A 01 32	GARVIN	T4N, R3W, SEC 32, NENW
421024849	BONNER A 02 32	GARVIN	T4N, R3W, SEC 32, NESWNW
421024850	BONNER A 03 32	GARVIN	T4N, R3W, SEC 32, NWNWNW
421024851	BONNER A 04 32	GARVIN	T4N, R3W, SEC 32, N2SENW
421024853	BONNEY A 01 11	GARVIN	T2N, R3W, SEC 11, N2SWNW
421024854	BONNEY WC 01 23	GARVIN	T3N, R3W, SEC 23, NENE
421024855	BONNEY WC 02 23	GARVIN	T3N, R3W, SEC 23, SWSENE
421024856	BONNIE 01 02	HARPER	T27N, R25W, SEC 2, SWSE
421024858	BONNIE 02 2A	HARPER	T27N, R25W, SEC 2, SESENE
421024859	BOOTH L M UN 01 30	HARPER	T28N, R24W, SEC 30, SWNESW
421024861	BOUSE J E 04 29	HARPER	T26N, R25W, SEC 29, NENE
421024862	BOUSE J E 05 29	HARPER	T26N, R25W, SEC 29, SESE
421024863	BOUSE J E UT 01 29	HARPER	T26N, R25W, SEC 29, SWSE
421024864	BOUSE J E UT 03 29	HARPER	T26N, R25W, SEC 29, E2W2NW
421024866	BOUSE VAUGHN UN 03 05	HARPER	T25N, R25W, SEC 5, SWNWSE
421024869	BOYD AE 02 19	HARPER	T26N, R24W, SEC 19, NW
421024870	BRADLEY A 01 07	GARVIN	T2N, R2W, SEC 7, SWNESE
421024871	BRADLEY TOWNSITE A 01 27	GRADY	T5N, R5W, SEC 27, NWNWSE
421024872	BRADLEY TOWNSITE A 02 27	GRADY	T5N, R5W, SEC 27, SESESE
421024873	BRADSHAW 02 23	GARVIN	T3N, R3W, SEC 23, E2NESW
421024874	BRADSHAW 03 23	GARVIN	T3N, R3W, SEC 23, SWSESW
421024875	BRADSHAW A 01 26	GARVIN	T3N, R3W, SEC 26, NENE
421024876	BRADSHAW A 02 26	GARVIN	T3N, R3W, SEC 26, SWNE
421024877	BRADSHAW A 03 26	GARVIN	T3N, R3W, SEC 26, NESENE
421024878	BRADSHAW A 04 26	GARVIN	T3N, R3W, SEC 26, SWNWNE
421024879	BRADSHAW L R 01 23	GARVIN	T3N, R3W, SEC 23, SESW
421024984	BRIDWELL 01 24	GARVIN	T4N, R4W, SEC 24, SWSW

421024986	BRIDWELL A 01 28	MCCLAIN	T5N, R3W, SEC 28, SWSW
421024987	BRIDWELL B 01 23	GARVIN	T4N, R4W, SEC 23, S2NWSE
421024988	BRINKMAN A 01 11	GARVIN	T2N, R3W, SEC 11, E2SWNE
421024991	BRISENDINE 01 31A	HARPER	T27N, R24W, SEC 31, NSESE
421024993	BRISTOW A 01 34	GARVIN	T3N, R3W, SEC 34, NWSWNE
421024999	BROWN 01 22	GARVIN	T2N, R3W, SEC 22, NESWNE
421025002	BROWN C 01 26	GRADY	T5N, R5W, SEC 26, NESWSW
421025003	BROWN C 02 26	GRADY	T5N, R5W, SEC 26, SENWSW
421025004	BROWN E 01 23	GRADY	T5N, R5W, SEC 23, NWSW
421025005	BROWN F 01 27	GRADY	T5N, R5W, SEC 27, E2NWNE
421025006	BROWN F 02 27	GRADY	T5N, R5W, SEC 27, NESWNE
421025007	BROWN G 01 27	GRADY	T5N, R5W, SEC 27, E2NWNW
421025010	BRYAN 02 25	BEAVER	T2N, R20E, SEC 25, S2N2NW
421025011	BRYANT 01 28	BEAVER	T3N, R28E, SEC 28, E2SE
421025012	BRYANT CARLISLE 01 27	BEAVER	T3N, R28E, SEC 27, N2SESE
421025013	BRYANT CARLISLE 02 27	BEAVER	T3N, R28E, SEC 27, W2NESW
421025014	BRYANT CARLISLE 03 27	BEAVER	T3N, R28E, SEC 27, NW
421025015	BUCKHOLTZ MOLLIE 01 23	GARVIN	T3N, R3W, SEC 23, E2SWNE
421025016	BUCKHOLTZ MOLLIE 02 23	GARVIN	T3N, R3W, SEC 23, SWNWNE
421025017	BUIS BROTHERS A 01 08	BEAVER	T5N, R26E, SEC 8, SWNE
421025020	BULLOCK A 01 19	GARVIN	T4N, R3W, SEC 19, N2SESE
421025021	BULLOCK A 02 19	GARVIN	T4N, R3W, SEC 19, NENWSE
421025022	BULLOCK A 03 19	GARVIN	T4N, R3W, SEC 19, S2NESE
421025023	BULLWINKLE A 01 12	GRADY	T4N, R5W, SEC 12, SWNENW
421025024	BULLWINKLE A 02 12	GRADY	T4N, R5W, SEC 12, NESWNW
421025025	BUNCH A 01 19	GARVIN	T4N, R3W, SEC 19, W2NESW
421025026	BURFORD 01 06	GARVIN	T4N, R4W, SEC 6, W2NESE
421025027	BURFORD A 01 07	GARVIN	T4N, R4W, SEC 7, SENWNW
421025028	BURFORD A 02 07	GARVIN	T4N, R4W, SEC 7, W2SENW
421025029	BURFORD A 03 07	GARVIN	T4N, R4W, SEC 7, NWSENW
421025030	BURKES 05 12	GRADY	T4N, R5W, SEC 12, NESWNE
421025031	BURKES 06 12	GRADY	T4N, R5W, SEC 12, NESWNE

421025032	BURLESON J M 03 35	GRADY	T5N, R7W, SEC 35, SENWSW
421025033	BURLESON J M 04 35	GRADY	T5N, R7W, SEC 35, SWSW
421025034	BURNS A 02 33	MCCLAIN	T5N, R4W, SEC 33, NWSWSW
421025035	BURNS A 03 33	MCCLAIN	T5N, R4W, SEC 33, SWNWSW
421025036	BURNS B 01 33	MCCLAIN	T5N, R4W, SEC 33, NENENE
421025037	BURNS B 02 33	MCCLAIN	T5N, R4W, SEC 33, SWSENE
421025039	BUTLER UN TR 01 14	BEAVER	T4N, R28E, SEC 14, NWSE
421025044	CAMPBELL TRUST 01 06	BEAVER	T2N, R24E, SEC 6, SESE
421025045	CAMPBELL TRUST 02 06	BEAVER	T2N, R24E, SEC 6, SENE
421025046	CANADAY 01 21	BEAVER	T5N, R25E, SEC 21, SWSWNE
421025047	CANADAY 02 21	BEAVER	T5N, R25E, SEC 21, SE
421025048	CANADAY A 01 21	BEAVER	T5N, R25E, SEC 21, SW
421025049	CARLISLE 01 32	BEAVER	T2N, R28E, SEC 32, NWSWNE
421025051	CARLISLE 02 21	BEAVER	T2N, R28E, SEC 21, NWNE
421025052	CARLISLE 03 14	BEAVER	T3N, R28E, SEC 14, S2SW
421025053	CARLISLE 03 21	BEAVER	T2N, R28E, SEC 21, SWSENW
421025055	CARLISLE HARRY 01 10	BEAVER	T3N, R28E, SEC 10, NESW
421025056	CARLISLE HARRY 01 22	BEAVER	T3N, R28E, SEC 22, NE
421025057	CARLISLE HARRY 01 25	HARPER	T26N, R25W, SEC 25, SWNE
421025060	CARLISLE HARRY 12 10	BEAVER	T3N, R28E, SEC 10, N2S2NE
421025064	CARROLL A 01 23	GRADY	T5N, R5W, SEC 23, SWNWSE
421025065	CARROLL B 1A 23	GRADY	T5N, R5W, SEC 23, NWSWSE
421025066	CARVER 01 31	HARPER	T27N, R24W, SEC 31, NESW
421025067	CARVER 02 31	HARPER	T27N, R24W, SEC 31, SENE
421025068	CARVER 03 31	HARPER	T27N, R24W, SEC 31, S2NENW
421025069	CARVER 04 31	HARPER	T27N, R24W, SEC 31, E2
421025070	CARVER 05 31	HARPER	T27N, R24W, SEC 31, SWNENW
421025071	CARVER 06 31	HARPER	T27N, R24W, SEC 31, NWNESE
421025072	CARVER 07 31A	HARPER	T27N, R24W, SEC 31, W2NW
421025073	CARVER 08 31	HARPER	T27N, R24W, SEC 31, NENE
421025074	CARVER 09 31	HARPER	T27N, R24W, SEC 31, SESENW
421025075	CASH 01 30	HARPER	T26N, R25W, SEC 30, SENWSE

421025076	CASON LEN 01 06	GARVIN	T4N, R4W, SEC 6, SWNENE
421025077	CATER 01 04	HARPER	T27N, R24W, SEC 4, NWSSENW
421025079	CATESBY 5 03 17	HARPER	T25N, R24W, SEC 17,
421025180	CATESBY 5 06 22	HARPER	T25N, R24W, SEC 22,
421025183	CECIL 01 24	GRADY	T5N, R6W, SEC 24, NESWSW
421025184	CECIL A 01 08	GRADY	T5N, R5W, SEC 8, SESWNW
421025186	CELESTINE LAND CO 01 01	BEAVER	T4N, R25E, SEC 1,
421025189	CHARLES BERENDS 01 08	BEAVER	T5N, R28E, SEC 8, N2SENW
421025198	CLYBORN 01 16	HARPER	T26N, R25W, SEC 16, SWNE
421025199	CLYBORN 02 16	HARPER	T26N, R25W, SEC 16, W2SWNE
421025200	CLYBORN 03 16	HARPER	T26N, R25W, SEC 16, N2SW
421025204	COLE MCGREW 02 28	BEAVER	T4N, R24E, SEC 28, SWNE
421025205	COLE MCGREW 03 28	BEAVER	T4N, R24E, SEC 28, NESWSE
421025206	COLE MCGREW 04 28	BEAVER	T4N, R24E, SEC 28, S2SENE
421025207	COLLER A 01 24	GARVIN	T4N, R4W, SEC 24, NESENW
421025208	CONNER A 01 03	BEAVER	T2N, R25E, SEC 3, SENW
421025209	CONNER CV 02 33	BEAVER	T3N, R25E, SEC 33, E2NW
421025210	CONNER CV 03 33	BEAVER	T3N, R25E, SEC 33, W2NESE
421025211	CONNER CV 04 33	BEAVER	T3N, R25E, SEC 33, SWNWSE
421025213	COOPER 01 18	GRADY	T5N, R5W, SEC 18, SESWNW
421025218	CORNELL UNIVERSITY 02 31	GARVIN	T3N, R2W, SEC 31, SESW
421025219	COSTELLO B 01 14	GRADY	T5N, R5W, SEC 14, NESWSE
421025220	COSTELLO HEIRS 01 28	MCCLAIN	T5N, R4W, SEC 28, S2NWSE
421025223	COX 01 12	HARPER	T27N, R26W, SEC 12, NW
421025224	COX 01 21	HARPER	T27N, R26W, SEC 21, SENENE
421025228	CRAWFORD A 01 20	GARVIN	T3N, R3W, SEC 20, SENENW
421025229	CRAWFORD G B 01 27	HARPER	T26N, R24W, SEC 27, SWSWNE
421025230	CRAWFORD G B 02 26	HARPER	T26N, R24W, SEC 26, NWSE
421025231	CRAWFORD G B 02 27	HARPER	T26N, R24W, SEC 27, W2NENE
421025232	CRAWFORD G B 03 26B	HARPER	T26N, R24W, SEC 26, SWSW
421025233	CRAWFORD G B 04 26B	HARPER	T26N, R24W, SEC 26, SWNE
421025234	CRIGLER 01 23	HARPER	T27N, R25W, SEC 23, NESW

421025236	CRIGLER 01 32	HARPER	T25N, R23W, SEC 32, SWSW
421025237	CRIGLER 02 23	HARPER	T27N, R25W, SEC 23, NW
421025242	CROAN A 02 10	GRADY	T4N, R5W, SEC 10, NWSESE
421025247	DANNETTELL 01 19	HARPER	T27N, R24W, SEC 19, W2W2SE
421025249	DEBRA 01 26	HARPER	T26N, R24W, SEC 26, NESENW
421025251	DESPAIN 01 19	MCCLAIN	T5N, R4W, SEC 19, SENWSE
421025252	DESPAIN A 01 19	MCCLAIN	T5N, R4W, SEC 19, SWSWSE
421025253	DESPAIN A 02 19	MCCLAIN	T5N, R4W, SEC 19, SESESE
421025254	DESPAIN A 03 19	MCCLAIN	T5N, R4W, SEC 19, NESE
421025255	DIAMOND 01 11	BEAVER	T2N, R21E, SEC 11, SWSW
421025256	DIAN 01 28	GRADY	T5N, R5W, SEC 28, NWSESE
421025262	DIXON MAY 02 29	BEAVER	T5N, R26E, SEC 29, NENESW
421025264	DONNA MARIE 01 12	BEAVER	T3N, R24E, SEC 12, E2NWNE
421025265	DONNELLAN W J UN 01 02	HARPER	T25N, R26W, SEC 2, SWNE
421025267	DONNELLAN W J UN 03 02	HARPER	T25N, R26W, SEC 2, SENWSE
421025268	DOREEN 01 12	BEAVER	T3N, R24E, SEC 12, SW
421025269	DORMAN 01 01	BEAVER	T4N, R21E, SEC 1, NE
421025270	DORMAN 02 01	BEAVER	T4N, R21E, SEC 1, SE
421025271	DORMAN C 01 36	BEAVER	T5N, R21E, SEC 36, NW
421025273	DOUGLAS 06 10	BEAVER	T4N, R24E, SEC 10, NENWSW
421025276	DOWNING 02 11	GRADY	T4N, R5W, SEC 11, NWSENE
421025278	DRAKE 03 26	HARPER	T29N, R26W, SEC 26, NWNW
421025280	DUNAKIN A 01 35	GARVIN	T3N, R3W, SEC 35, W2NESW
421025381	DUNAWAY 01 32	HARPER	T27N, R25W, SEC 32, NWSE
421025382	DUNAWAY 02 32	HARPER	T27N, R25W, SEC 32, SE
421025383	DUNAWAY 03 32	HARPER	T27N, R25W, SEC 32, N2
421025384	DUNAWAY WF 01 33	HARPER	T27N, R25W, SEC 33, NWSE
421025385	DUNAWAY WF 02 33	HARPER	T27N, R25W, SEC 33, N2N2SW
421025386	DUNE 01 02	BEAVER	T4N, R23E, SEC 2, E2SWNE
421025387	DUNE 02 02	BEAVER	T4N, R23E, SEC 2, SW
421025390	DUNN 02 22	HARPER	T28N, R26W, SEC 22, E2E2NW
421025391	DUNN 03 22	HARPER	T28N, R26W, SEC 22, NENESE

421025392	DUNNAWAY B 01 09	HARPER	T26N, R25W, SEC 9, NWSE
421025394	DYER 01 29	BEAVER	T6N, R27E, SEC 29, SWNWSE
421025395	EAGAN 01 03	BEAVER	T5N, R23E, SEC 3, SESE
421025400	ELBERT EIS 01 06	BEAVER	T2N, R24E, SEC 6, NWSE
421025403	ELLIOTT 01 24	ELLIS	T24N, R24W, SEC 24, SESE
421025404	ELMORE B 01 23	GARVIN	T3N, R3W, SEC 23, SWNW
421025405	ENGLER 01 11	BEAVER	T4N, R28E, SEC 11, NWSE
421025408	EVA 01 34	GRADY	T5N, R5W, SEC 34, W2NENE
421025412	EVANS 05 25	HARPER	T26N, R26W, SEC 25, SW
421025413	EVANS K UN 02 25	HARPER	T26N, R26W, SEC 25, NESENW
421025414	EVANS K UN 03 25	HARPER	T26N, R26W, SEC 25, S2N2SE
421025416	EVERETT 01 23	HARPER	T27N, R25W, SEC 23, NWNWNW
421025417	EVERETT 02 23	HARPER	T27N, R25W, SEC 23, NWSENW
421025418	EWERT A 01 02	GARVIN	T2N, R3W, SEC 2, SENENW
421025419	EWERT B 01 15	GARVIN	T4N, R4W, SEC 15, SWNENW
421025420	EWERT B 02 15	GARVIN	T4N, R4W, SEC 15, SWNW
421025421	EWERT B 03 15	GARVIN	T4N, R4W, SEC 15, N2NWNW
421025422	EXLINE HAZEL 01 12	BEAVER	T2N, R26E, SEC 12, SW
421025423	EXXON PHILLIPS 02 31	GARVIN	T3N, R2W, SEC 31, NESENW
421025426	FERGUSON 01 12	BEAVER	T3N, R24E, SEC 12, W2E2NW
421025428	FERGUSON 03 01	BEAVER	T3N, R24E, SEC 1, NWSENW
421025429	FERGUSON 04 01	BEAVER	T3N, R24E, SEC 1, E2SESW
421025430	FERGUSON 05 01	BEAVER	T3N, R24E, SEC 1, E2W2SW
421025431	FERGUSON D 01 18	BEAVER	T3N, R25E, SEC 18, SWSWNE
421025432	FERGUSON D 03 18	BEAVER	T3N, R25E, SEC 18, N2S2SE
421025433	FERGUSON E 01 07	BEAVER	T3N, R25E, SEC 7, NWNWSE
421025434	FERGUSON F 01 01	BEAVER	T3N, R24E, SEC 1, NWSE
421025435	FERGUSON F 02 01	BEAVER	T3N, R24E, SEC 1, SW
421025436	FERGUSON GI 01 03	GARVIN	T1N, R3W, SEC 3, SWSE
421025437	FICKEL B 01 17	BEAVER	T3N, R25E, SEC 17, NENESW
421025438	FICKEL B 02 17	BEAVER	T3N, R25E, SEC 17, NESWSW
421025439	FICKEL B 03 17	BEAVER	T3N, R25E, SEC 17, N2S2SE

421025440	FICKEL B 04 17	BEAVER	T3N, R25E, SEC 17, S2NE
421025441	FICKEL C 01 12	BEAVER	T3N, R24E, SEC 12, NWSE
421025442	FICKEL C 02 12	BEAVER	T3N, R24E, SEC 12, NWSE
421025443	FICKEL D 01 02	BEAVER	T3N, R24E, SEC 2, SWNWSE
421025444	FICKEL D 03 02	BEAVER	T3N, R24E, SEC 2, SENWNE
421025445	FICKEL D 04 02	BEAVER	T3N, R24E, SEC 2, W2E2E2
421025446	FICKEL D 05 02	BEAVER	T3N, R24E, SEC 2, E2E2
421025447	FICKEL D 06 02	BEAVER	T3N, R24E, SEC 2, NWSENW
421025448	FLOYD 01 34	GARVIN	T3N, R3W, SEC 34, SWNESE
421025451	FOSTER E 01 07	GRADY	T5N, R5W, SEC 7, E2SWSW
421025452	FOX FRANK UN 01 18	BEAVER	T1N, R28E, SEC 18, SWNE
421025454	FREDA 01 11	GRADY	T4N, R5W, SEC 11, SENWNE
421025455	FREEMAN 04 11	HARPER	T27N, R25W, SEC 11, NENE
421025456	FREEMAN GE 01 11	HARPER	T27N, R25W, SEC 11, SENW
421025457	FREEMAN GE 02 11	HARPER	T27N, R25W, SEC 11, SE
421025458	FREEMAN GE 03 11A	HARPER	T27N, R25W, SEC 11, W2SESW
421025459	FREENY 01 02	GRADY	T5N, R6W, SEC 2, NENWSE
421025463	GAGE 01 15	GRADY	T5N, R6W, SEC 15, NWSESE
421025465	GAGE 02 15	GRADY	T5N, R6W, SEC 15, SWNESE
421025466	GAMBLE A 02 26	GARVIN	T4N, R4W, SEC 26, SWNWSW
421025467	GAMBLE A 03 26	GARVIN	T4N, R4W, SEC 26, S2NESW
421025469	GARDENHIRE A 02 36	GARVIN	T3N, R3W, SEC 36, NENWNW
421025470	GARDENHIRE B 01 36	GARVIN	T3N, R3W, SEC 36, NWNENW
421025476	GIBSON LAWRENCE E 01 21	HARPER	T26N, R24W, SEC 21, SWNE
421025477	GIBSON LAWRENCE E 03 21	HARPER	T26N, R24W, SEC 21, NW
421025478	GIRK B 01 35	BEAVER	T6N, R24E, SEC 35, NESE
421025581	GIRK B 06 35	BEAVER	T6N, R24E, SEC 35, SWNWSE
421025582	GIRK B 07 35	BEAVER	T6N, R24E, SEC 35, SESE
421025583	GIRK B 08 35	BEAVER	T6N, R24E, SEC 35, SWNENE
421025584	GIRK C 01 35	BEAVER	T6N, R24E, SEC 35, NWNESW
421025586	GLORIA 01 23	GRADY	T5N, R6W, SEC 23, SWNWNE
421025587	GLORIA 02 23	GRADY	T5N, R6W, SEC 23, SWSENE

421025588	GLOVER A 01 14	GARVIN	T2N, R3W, SEC 14, NENENE
421025591	GONSER 03 24	HARPER	T26N, R24W, SEC 24, SE
421025592	GONSER 03 27	HARPER	T28N, R24W, SEC 27, S2N2NE
421025593	GONSER 04 24	HARPER	T26N, R24W, SEC 24, NE
421025595	GONSER 05 24	HARPER	T26N, R24W, SEC 24, NWNW
421025596	GONSER 06 24	HARPER	T26N, R24W, SEC 24, NENWSW
421025597	GONSER E G 01 27	HARPER	T28N, R24W, SEC 27, SWNE
421025598	GONSER E G UN 01 24	HARPER	T26N, R24W, SEC 24, SWNW
421025599	GONSER E G UN 02 24	HARPER	T26N, R24W, SEC 24, SW
421025604	GORDON A 01 04	GRADY	T5N, R5W, SEC 4, N2SWNW
421025608	GRACE A 01 10	GARVIN	T3N, R3W, SEC 10, S2NESW
421025609	GRACE A 02 10	GARVIN	T3N, R3W, SEC 10, S2SESW
421025610	GRAHAM CATHERINE 01 36	GARVIN	T4N, R3W, SEC 36, NESWNE
421025611	GRAHAM UN 01 36	GARVIN	T4N, R3W, SEC 36, NESENW
421025616	GREGG 02 22	BEAVER	T4N, R23E, SEC 22, N2SESW
421025617	GREGG B 01 22	BEAVER	T4N, R23E, SEC 22, NWSE
421025618	GREGORY 01 29	BEAVER	T3N, R24E, SEC 29, SW
421025621	GROVE A 01 06	BEAVER	T2N, R24E, SEC 6, W2NW
421025622	GUNGOLL 01 28	GRADY	T5N, R5W, SEC 28, N2SWSE
421025623	HAGEMAN BARBY 01 28	BEAVER	T4N, R25E, SEC 28, NWSE
421025628	HAMLIN CHARLOTTE 01 14	HARPER	T27N, R24W, SEC 14, NWSWNE
421025630	HAMMER JACK 01 31	GARVIN	T3N, R2W, SEC 31, SWSWNW
421025631	HAMMER JACK 02 31	GARVIN	T3N, R2W, SEC 31, NWNW
421025632	HAMPTON A 01 28	GRADY	T5N, R5W, SEC 28, SWSW
421025633	HAMPTON A 02 28	GRADY	T5N, R5W, SEC 28, NESW
421025634	HAMPTON A 03	GRADY	T5N, R5W, SEC 28, NWSESW
421025635	HAMPTON A 04 28	GRADY	T5N, R5W, SEC 28, N2NWSW
421025640	HARRIS 04 25	GRADY	T5N, R6W, SEC 25, SWSWNE
421025641	HARRIS A 01 35	GARVIN	T3N, R3W, SEC 35, NWSWNW
421025642	HARRIS ROY 01 25	GRADY	T5N, R6W, SEC 25, NWNE
421025643	HARRIS ROY 02 36	GRADY	T5N, R6W, SEC 36, NENE
421025644	HARRISON 01 19	ELLIS	T24N, R23W, SEC 19, NWNWSE

421025645	HARRISON 01 20	ELLIS	T24N, R23W, SEC 20, NWNW
421025646	HARRISON 02 19	ELLIS	T24N, R23W, SEC 19, S2NESE
421025648	HARRISON C 01 30	MCCLAIN	T5N, R3W, SEC 30, E2SWSE
421025649	HARRISON C 01 30	MCCLAIN	T5N, R3W, SEC 30, E2SWSE
421025650	HARRISON D 01 30	MCCLAIN	T5N, R3W, SEC 30, NENESW
421025653	HAUTH 01 21	BEAVER	T3N, R26E, SEC 21, N2
421025655	HEADLEE 01 08	HARPER	T27N, R24W, SEC 8, NE
421025656	HEADLEE 02 08	HARPER	T27N, R24W, SEC 8, SE
421025657	HEADLEE 03 08	HARPER	T27N, R24W, SEC 8, NW
421025658	HEADLEE H H UN 01 34	HARPER	T25N, R24W, SEC 34, SESWNE
421025663	HEFNER A 01 06	GARVIN	T2N, R2W, SEC 6, SWNE
421025664	HEINTZ 01 15	BEAVER	T6N, R21E, SEC 15, SESW
421025666	HEIPLE A 01 35	GRADY	T6N, R6W, SEC 35, N2S2NE
421025668	HEITSCHMIDT 01 14	BEAVER	T6N, R21E, SEC 14, NESWNW
421025669	HELEN 01 26	GRADY	T5N, R5W, SEC 26, SWNESW
421025671	HELFENBEIN HENRY 01 29	BEAVER	T1N, R25E, SEC 29, NWSE
421025673	HENDERSON A 01 31	GARVIN	T3N, R2W, SEC 31, W2NESE
421025675	HENNIGH BESSIE 01 02	BEAVER	T2N, R26E, SEC 2, E2SE
421025676	HERMAN 01 02	HARPER	T27N, R25W, SEC 2, E2SE
421025782	HESTER 05 24	BEAVER	T3N, R26E, SEC 24, SENWSW
421025784	HICKMAN LEO 01 28	HARPER	T26N, R25W, SEC 28, SENW
421025785	HIERONYMOUS AQUILA 01 22	HARPER	T28N, R24W, SEC 22, N2NWSE
421025786	HIERONYMOUS F 02 28	HARPER	T27N, R24W, SEC 28, SWSW
421025789	HILL E 02 25	GARVIN	T3N, R3W, SEC 25, NWSWSW
421025790	HILL E 03 25	GARVIN	T3N, R3W, SEC 25, NWNWSW
421025791	HILL H K 03 19	HARPER	T25N, R25W, SEC 6, NWNW
421025792	HININGER HERBERT 02 09	ELLIS	T24N, R24W, SEC 9, SENENW
421025793	HININGER HERBERT UN 01 09	ELLIS	T24N, R24W, SEC 9, NENESW
421025794	HINKLE A 01 11	GARVIN	T2N, R3W, SEC 11, W2NENW
421025795	HINKLE DELILAH 01 02	GARVIN	T2N, R3W, SEC 2, N2SWNE
421025796	HOBART 01 08	BEAVER	T2N, R25E, SEC 8, N2SWSE
421025797	HOBART 02 08	BEAVER	T2N, R25E, SEC 8, N2SWSW

421025800	HODGES 08 01	BEAVER	T5N, R24E, SEC 1, SENW
421025801	HODGES 09 01	BEAVER	T5N, R24E, SEC 1, NWNENE
421025805	HODGES A 02 02	BEAVER	T5N, R24E, SEC 2, SE
421025806	HODGES A 03 02	BEAVER	T5N, R24E, SEC 2, NWSNW
421025807	HODGES A 04 02	BEAVER	T5N, R24E, SEC 2, N2SW
421025808	HODGES B 02 28	BEAVER	T5N, R24E, SEC 28, NE
421025809	HODGES B 04 28	BEAVER	T5N, R24E, SEC 28, E2E2NW
421025810	HODGES C 01 29	BEAVER	T5N, R24E, SEC 29, SWNE
421025811	HODGES C 02 29	BEAVER	T5N, R24E, SEC 29, N2N2SE
421025812	HODGES C 03 29	BEAVER	T5N, R24E, SEC 29, SWSE
421025813	HODGES C 04 29	BEAVER	T5N, R24E, SEC 29, N2SWNW
421025814	HODGES C 05 29	BEAVER	T5N, R24E, SEC 29, N2SWNW
421025815	HODGES C 06 29	BEAVER	T5N, R24E, SEC 29, SWNENE
421025817	HODGES JC UN 01 21	BEAVER	T5N, R24E, SEC 21, NESW
421025818	HODGES JC UN 02 21	BEAVER	T5N, R24E, SEC 21, NW
421025819	HOLDER A 01 31	GRADY	T5N, R5W, SEC 31, NWSNW
421025820	HOLDER A 02 31	GRADY	T5N, R5W, SEC 31, SWNWNW
421025829	HUBBARD 01 04	GRADY	T5N, R5W, SEC 4, NESW
421025830	HUBBARD A 02 04	GRADY	T5N, R5W, SEC 4, N2SWSW
421025833	HURST TRUST 01 04	ELLIS	T23N, R25W, SEC 4, NE
421025834	HURST TRUST 02 04	ELLIS	T23N, R25W, SEC 4, S2N2SE
421025835	HURST TRUST 03 04	ELLIS	T23N, R25W, SEC 4, E2NW
421025838	IRENE 01 18	BEAVER	T4N, R24E, SEC 18, SWSWSE
421025839	ISABEL WALTERS UN 02	GARVIN	T4N, R3W, SEC 36, SWNWSW
421025840	IVA 01 24	BEAVER	T3N, R24E, SEC 24, W2E2NW
421025841	IVEY A 01 27	GARVIN	T3N, R3W, SEC 27, NENESW
421025842	JACK 01 23	GRADY	T5N, R6W, SEC 23, NWSES
421025849	JANOVY A 01 33	GARVIN	T3N, R3W, SEC 33, SWSWNE
421025850	JANOVY B 01 33	GARVIN	T3N, R3W, SEC 33, SWNENE
421025853	JARRELL A 01 05	GARVIN	T4N, R4W, SEC 5, NWSES
421025854	JARRELL A 02 05	GARVIN	T4N, R4W, SEC 5, S2NWSW
421025855	JARRELL A 03 05	GARVIN	T4N, R4W, SEC 5, SWSWSW

421025856	JARRELL A 04 05	GARVIN	T4N, R4W, SEC 5, W2NESW
421025858	JEAN ALICE 01 15	HARPER	T27N, R25W, SEC 15, SWSWSE
421025859	JENNINGS 01 14	BEAVER	T2N, R28E, SEC 14, SE
421025860	JENNINGS 02 14	BEAVER	T2N, R28E, SEC 14, N2N2SE
421025870	JOE 01 30	GRADY	T5N, R5W, SEC 30, SESWNW
421025874	JOHNSON AG 01 32	HARPER	T26N, R25W, SEC 32, NWNWSE
421025876	JOHNSON AG 03 32	HARPER	T26N, R25W, SEC 32, N2S2NE
421025877	JOHNSON AG 04 32	HARPER	T26N, R25W, SEC 32, NWNW
421025878	JOHNSON I 01 36	GARVIN	T4N, R4W, SEC 36, W2NWNE
421025981	JONES 01 26	ELLIS	T23N, R26W, SEC 26, NWNWSE
421025983	JONES JD 01 24	HARPER	T26N, R24W, SEC 24, W2E2SW
421025986	JUANITA 01 31	GARVIN	T3N, R2W, SEC 31, SWSW
421025987	JUANITA 02 31	GARVIN	T3N, R2W, SEC 31, W2NWSW
421025988	JUDY 01 01A	BEAVER	T5N, R24E, SEC 1, NESW
421025989	JUDY B UN 01 05	BEAVER	T5N, R25E, SEC 5, NESW
421025991	KAMAS 03 11	BEAVER	T5N, R25E, SEC 11, SE
421025992	KAMAS SG 01 11A	BEAVER	T5N, R25E, SEC 11, NESW
421025993	KAMAS SG 02 11A	BEAVER	T5N, R25E, SEC 11, E2W2NE
421025994	KAMP 01 28	BEAVER	T2N, R28E, SEC 28, N2NW
421025996	KAMP 02 28	BEAVER	T2N, R28E, SEC 28, N2NWSW
421025997	KAMP 03 28	BEAVER	T2N, R28E, SEC 28, SW
421025998	KAMP A 01 09	BEAVER	T2N, R28E, SEC 9, SESE
421026000	KASPER WOLF 01 20	BEAVER	T5N, R28E, SEC 20, NE
421026003	KB 01 23	GRADY	T5N, R6W, SEC 23, SWSENW
421026008	KENDRA 01 33	GRADY	T5N, R5W, SEC 33, SWNENE
421026009	KENNECK OSCAR B 01 17	BEAVER	T3N, R24E, SEC 17, NWSE
421026010	KENNECK OSCAR B 02 17	BEAVER	T3N, R24E, SEC 17, SWNW
421026011	KENNEDY B 01 08	GARVIN	T2N, R2W, SEC 8, SWNE
421026012	KENNEDY C 01 08	GARVIN	T2N, R2W, SEC 8, NENE
421026013	KENNEDY D 01 08	GARVIN	T2N, R2W, SEC 8, NESE
421026016	KIRKHART 01 34	HARPER	T28N, R26W, SEC 34, N2SWNE
421026017	KLINGER 02 12	HARPER	T25N, R26W, SEC 12, NW

421026023	LACK A 01 02	GRADY	T4N, R5W, SEC 2, E2NE
421026024	LACK A 02 02	GRADY	T4N, R5W, SEC 2, SWNENE
421026028	LACY A 01 32	MCCLAIN	T5N, R3W, SEC 32, SW
421026029	LACY A 01 32	MCCLAIN	T5N, R3W, SEC 32, SW
421026030	LACY A 02 32	MCCLAIN	T5N, R3W, SEC 32, SENWSW
421026031	LACY B 01 32	MCCLAIN	T5N, R3W, SEC 32, SWSW
421026032	LACY B 02 32	MCCLAIN	T5N, R3W, SEC 32, N2SESW
421026034	LAKE CJ 03 35	HARPER	T27N, R25W, SEC 35, E2W2NE
421026035	LAKE CJ 04 35	HARPER	T27N, R25W, SEC 35, N2S2NW
421026036	LAKE CJ 05 35	HARPER	T27N, R25W, SEC 35, SE
421026037	LAKE WALTER 01 08	HARPER	T25N, R25W, SEC 8, SWSW
421026042	LAMUNYON CH 01 17	HARPER	T26N, R25W, SEC 17, SWNE
421026043	LAMUNYON UN 02 17	HARPER	T26N, R25W, SEC 17, SWNE
421026044	LANCE A 01 33	GRADY	T5N, R5W, SEC 33, N2SENW
421026045	LANCE A 02 33	GRADY	T5N, R5W, SEC 33, S2NWNW
421026046	LANCE A 03 33	GRADY	T5N, R5W, SEC 33, NENW
421026047	LANCE A 04 33	GRADY	T5N, R5W, SEC 33, NESWNW
421026049	LANE D 05	GARVIN	T4N, R4W, SEC 28, SENENE
421026050	LARISON KEELY FAITH 01 25	GRADY	T5N, R6W, SEC 25, NWSWNE
421026053	LAVERTY 01 19	BEAVER	T4N, R28E, SEC 19, SWSWNE
421026054	LAVERTY 02 19	BEAVER	T4N, R28E, SEC 19, NE
421026056	LAWSON 01 19	GRADY	T5N, R5W, SEC 19, S2S2NE
421026059	LAYTON STATE 02 36	GARVIN	T3N, R3W, SEC 36, E2NWSE
421026061	LEE A 01 32	MCCLAIN	T5N, R3W, SEC 32, W2NWSW
421026064	LENZ A 01 23	HARPER	T26N, R26W, SEC 23, SW
421026065	LENZ RJ 01 23	HARPER	T26N, R26W, SEC 23, SWNE
421026066	LENZ RUTH J 01 07	HARPER	T26N, R25W, SEC 7, NWSE
421026068	LEORA 01 23	HARPER	T27N, R25W, SEC 23, NENWSE
421026069	LEORA 02 23	HARPER	T27N, R25W, SEC 23, SENESE
421026070	LEWIS 02 05	BEAVER	T5N, R28E, SEC 5, NE
421026071	LIGHT B 01 16	BEAVER	T6N, R21E, SEC 16, SWSE
421026076	LINDA 01 24	GRADY	T5N, R6W, SEC 24, SENESW

421026078	LINDSEY A 01 11	GARVIN	T2N, R2W, SEC 11, NESE
421026079	LINDSEY B 01 11	GARVIN	T2N, R2W, SEC 11, NESW
421026081	LIVELY 01 15	HARPER	T27N, R25W, SEC 15, NWNWSE
421026184	LONG 01 03	HARPER	T25N, R25W, SEC 3, N2NE
421026186	LONG A 01 23	BEAVER	T5N, R22E, SEC 23, SWNE
421026195	LONKER WA D UT 01 02	BEAVER	T5N, R27E, SEC 2, SWNE
421026196	LOOFBOURROW 01 32	BEAVER	T5N, R24E, SEC 32, W2SE
421026197	LOOFBOURROW 02 32	BEAVER	T5N, R24E, SEC 32, N2
421026201	LOVE ELVA 03 18	HARPER	T26N, R24W, SEC 18, NWSE
421026205	LUCKIE 02 02	HARPER	T27N, R25W, SEC 2, SWSWNE
421026208	LYNCH 01 01	BEAVER	T4N, R21E, SEC 1, SESENW
421026209	LYNDA 01 02	HARPER	T27N, R25W, SEC 2,
421026210	LYNDA 01 02 CL - DO NOT USE	HARPER	T27N, R25W, SEC 2,
421026213	MAGGIE KAY 01 24	GARVIN	T3N, R3W, SEC 24, E2SE
421026216	MAHAFFEY B 01 02	BEAVER	T1N, R25E, SEC 2, NENW
421026217	MANATT A 01	GARVIN	T3N, R3W, SEC 36, NESWNE
421026218	MANATT A 02	GARVIN	T3N, R3W, SEC 36, NENWNE
421026221	MAPHET 01 20	BEAVER	T5N, R27E, SEC 20, SENW
421026223	MARCHANT 02 35	GRADY	T5N, R5W, SEC 35, SWNENE
421026225	MARCHANT A 02 35	GRADY	T5N, R5W, SEC 35, NW
421026226	MARCHANT A 03 35	GRADY	T5N, R5W, SEC 35, SWNENW
421026227	MARIE 01 14	GRADY	T5N, R6W, SEC 14, NESESW
421026228	MARJOR 01 27	BEAVER	T1N, R22E, SEC 27, W2SE
421026229	MARTIN A 01 34	GARVIN	T4N, R4W, SEC 34, SWNENW
421026233	MASON 02 10	ELLIS	T23N, R25W, SEC 3, SE
421026234	MASON 03 03	ELLIS	T23N, R25W, SEC 3, NE
421026236	MASON 05 03	ELLIS	T23N, R25W, SEC 3, S2N2
421026237	MAURER B 01 21	GRADY	T5N, R5W, SEC 21, NESWSE
421026238	MAURICE A 01 19	GARVIN	T4N, R3W, SEC 19, SENWNW
421026239	MAURICE A 02 19	GARVIN	T4N, R3W, SEC 19, SESENW
421026240	MAURICE A 03 19	GARVIN	T4N, R3W, SEC 19, SWSWNW
421026241	MAURICE A 04 19	GARVIN	T4N, R3W, SEC 19, NENW

421026244	MCATEE 01 23	HARPER	T27N, R25W, SEC 23, NENE
421026245	MCCASKILL A 01 24	GARVIN	T3N, R3W, SEC 24, SWSW
421026246	MCCASKILL A 02 24	GARVIN	T3N, R3W, SEC 24, NWNWSW
421026248	MCCASKILL B 02 24	GARVIN	T3N, R3W, SEC 24, SESESW
421026249	MCCASKILL C 01 24	GARVIN	T3N, R3W, SEC 24, SWSWSE
421026250	MCCASKILL C 02 24	GARVIN	T3N, R3W, SEC 24, SWNWSE
421026251	MCCLUNG 04 20	HARPER	T26N, R24W, SEC 20, E2W2NE
421026252	MCCLUNG 05 15	HARPER	T26N, R25W, SEC 15, SENWSE
421026253	MCCLUNG A 01 11	HARPER	T26N, R25W, SEC 11, NWNWSE
421026254	MCCLUNG A 02 11	HARPER	T26N, R25W, SEC 11, NENESW
421026255	MCCLUNG A 03 11	HARPER	T26N, R25W, SEC 11, NE
421026256	MCCLUNG B 01 14	HARPER	T26N, R25W, SEC 14, NWSE
421026257	MCCLUNG B 02 14	HARPER	T26N, R25W, SEC 14, NE
421026258	MCCLUNG D 01 15	HARPER	T26N, R25W, SEC 15, SWNE
421026259	MCCLUNG D 02 15	HARPER	T26N, R25W, SEC 15, NWNW
421026260	MCCLUNG D 03 15	HARPER	T26N, R25W, SEC 15, NW
421026261	MCCLUNG R F 01 24	HARPER	T26N, R25W, SEC 24, SWNE
421026262	MCCLUNG R F 02 24	HARPER	T26N, R25W, SEC 24, W2E2W2
421026263	MCCLUNG R F 03 24	HARPER	T26N, R25W, SEC 24, SE
421026267	MCCLURE 02 20	ELLIS	T24N, R25W, SEC 18, SW
421026268	MCCLURE 03 18	ELLIS	T24N, R25W, SEC 18, SESENW
421026269	MCCLURE 04 18	ELLIS	T24N, R25W, SEC 18, NESWSE
421026270	MCCLURE 05 18	ELLIS	T24N, R25W, SEC 18, E2NENW
421026271	MCCLURE 06 18	ELLIS	T24N, R25W, SEC 18, E2SE
421026272	MCCONNELL 02 23	ELLIS	T24N, R24W, SEC 23, NWSENW
421026273	MCCOY 01 05	GARVIN	T3N, R3W, SEC 5, NENE
421026274	MCDANIEL A 01 11	GARVIN	T4N, R4W, SEC 11, NENENW
421026275	MCDANIEL STATE 01 14	BEAVER	T3N, R26E, SEC 14, SENESW
421026276	MCDONALD A 01 23	GARVIN	T4N, R4W, SEC 23, NENE
421026277	MCDONALD A 02 23	GARVIN	T4N, R4W, SEC 23, NESWNE
421026383	MCGREW 03 26	BEAVER	T4N, R24E, SEC 26, SW
421026385	MCKENNA A 01 06	GRADY	T4N, R5W, SEC 6, SWNE

421026386	MCKENNA A 02 06	GRADY	T4N, R5W, SEC 6, SESWNW
421026387	MCKENNA TRUST 01 31	GRADY	T5N, R5W, SEC 31, SWNENE
421026388	MCKINNEY 01 26	GRADY	T5N, R5W, SEC 26, W2NENE
421026389	MCKINNON A 01 25	MCCLAIN	T6N, R4W, SEC 25, E2SE
421026390	MCLEMORE 01 02	GRADY	T4N, R6W, SEC 2, NESWNW
421026394	MERCER WHITE A 01 32	BEAVER	T1N, R25E, SEC 32, NWNW
421026395	MERCER LAWRENCE V 01 15C	BEAVER	T1N, R25E, SEC 15, SESW
421026396	MERCER LAWRENCE V 01 22	BEAVER	T1N, R25E, SEC 22, NWSW
421026397	MERCER LAWRENCE V 01 22A	BEAVER	T1N, R25E, SEC 22, SENW
421026398	MERCER LAWRENCE V 02 22	BEAVER	T1N, R25E, SEC 22, NWSESW
421026399	MERCER LAWRENCE V 02 22A	BEAVER	T1N, R25E, SEC 22, NWNW
421026402	MESSNER GHEEN UN 01 33	BEAVER	T1N, R25E, SEC 33, SENW
421026403	MESSNER LITTAU UN 01 33	BEAVER	T1N, R25E, SEC 33, NWSW
421026404	MESSNER WAYNE 01 33	BEAVER	T1N, R25E, SEC 33, NWNW
421026405	MEYER 01 22	BEAVER	T3N, R26E, SEC 22, SENW
421026406	MEYER 02 15	BEAVER	T3N, R26E, SEC 15, NW
421026408	MILES 01 13	BEAVER	T4N, R24E, SEC 13, SW
421026411	MILES F 01 15	BEAVER	T4N, R24E, SEC 15, NWSWNE
421026412	MILES F 02 15	BEAVER	T4N, R24E, SEC 15, N2N2SW
421026413	MILES F 03 15	BEAVER	T4N, R24E, SEC 15, N2S2NW
421026414	MILES F 04 15	BEAVER	T4N, R24E, SEC 15, S2SWSE
421026415	MILES G 01 31	BEAVER	T5N, R24E, SEC 31, SWNE
421026416	MILES G 03 31	BEAVER	T5N, R24E, SEC 31, NWSESW
421026417	MILES H 01 36	BEAVER	T5N, R23E, SEC 36, SWNE
421026418	MILES H 02 36	BEAVER	T5N, R23E, SEC 36, NENE
421026419	MILES JO 01 05	BEAVER	T4N, R24E, SEC 5, SWNE
421026420	MILES JO 02 04	BEAVER	T4N, R24E, SEC 4, E2E2NW
421026421	MILES JO 02 05	BEAVER	T4N, R24E, SEC 5, N2S2NW
421026422	MILES JO 03 04	BEAVER	T4N, R24E, SEC 4, W2SW
421026423	MILES N 01 04	BEAVER	T4N, R24E, SEC 4, NWSE
421026424	MILLER 01 04	HARPER	T27N, R24W, SEC 4, SE
421026426	MILLER 01 09	HARPER	T27N, R24W, SEC 9, NW

421026428	MILLER 02 06	GARVIN	T4N, R4W, SEC 6, E2NWNW
421026429	MILLER 02 32	BEAVER	T3N, R24E, SEC 32, E2W2NE
421026431	MILLER C 01 06	GARVIN	T4N, R4W, SEC 6, SWNESW
421026432	MILLER C 02 06	GARVIN	T4N, R4W, SEC 6, W2SESW
421026433	MILLER D 01 11	BEAVER	T5N, R23E, SEC 11, NESW
421026434	MILLER D 02 11	BEAVER	T5N, R23E, SEC 11, SWNESE
421026435	MILLER DUBOIS 01 10	BEAVER	T5N, R23E, SEC 10, S2N2NW
421026438	MILLER EE 02 15	BEAVER	T5N, R23E, SEC 15, SW
421026439	MILLER EE 03 15	BEAVER	T5N, R23E, SEC 15, W2NESW
421026441	MILLER RAYNOR A 01 33	BEAVER	T3N, R24E, SEC 33, SESE
421026443	MITCHELL B 01 22	GARVIN	T3N, R4W, SEC 22, NWSENW
421026444	MITCHUSSON A 01 29	GRADY	T5N, R5W, SEC 29, S2SE
421026445	MITCHUSSON A 02 29	GRADY	T5N, R5W, SEC 29, SWNWSE
421026446	MITCHUSSON A 03 29	GRADY	T5N, R5W, SEC 29, SENESE
421026447	MITCHUSSON A 04 29	GRADY	T5N, R5W, SEC 29, SESESE
421026448	MOBERLY GAS UN 01 18	HARPER	T26N, R23W, SEC 18, SENW
421026454	MOELLER 01 35	BEAVER	T5N, R22E, SEC 35, S2N2NW
421026455	MOELLINGER A 01 14	GRADY	T5N, R5W, SEC 14, SESWNE
421026456	MOELLINGER B 01 14	GRADY	T5N, R5W, SEC 14, E2NENE
421026458	MOORE C 01 16	MCCLAIN	T5N, R4W, SEC 16, NESWNW
421026459	MOORE C 02 16	MCCLAIN	T5N, R4W, SEC 16, NWSENW
421026460	MOORE LF 01 30	HARPER	T26N, R25W, SEC 30, SENW
421026461	MOORE LF 02 30	HARPER	T26N, R25W, SEC 30, NESESW
421026462	MOORE LF 04 30	HARPER	T26N, R25W, SEC 30, SWNESW
421026463	MOORE LF 05 30	HARPER	T26N, R25W, SEC 30, NE
421026466	MORRIS 01 25	GRADY	T5N, R6W, SEC 25, SWSWNW
421026468	MOSLEY A 01 19	GARVIN	T3N, R3W, SEC 19, NESWNE
421026469	MOWDY A 01 32	GRADY	T6N, R5W, SEC 32, E2SWSW
421026470	MOYER B 01 08	ELLIS	T23N, R24W, SEC 8, N2SWNW
421026471	MOYER M 01 05	ELLIS	T23N, R24W, SEC 5, NESW
421026472	MOYER M 02 05	ELLIS	T23N, R24W, SEC 5, SESWNE
421026474	MULBERRY 01 11A	BEAVER	T3N, R28E, SEC 11, S2S2NE

421026476	MULBERRY 01 34	HARPER	T27N, R26W, SEC 34, SESENW
421026477	MULBERRY 01 35	BEAVER	T3N, R28E, SEC 35, S2NWNW
421026478	MULBERRY 02 34	BEAVER	T3N, R28E, SEC 34, W2E2SW
421026479	MULBERRY 02 35	BEAVER	T3N, R28E, SEC 35, E2SWSW
421026480	MULBERRY 03 34	BEAVER	T3N, R28E, SEC 34, SENE
421026481	MULBERRY 03 35	BEAVER	T3N, R28E, SEC 35, NWSE
421026582	MULBERRY 04 34	BEAVER	T3N, R28E, SEC 34, NW
421026586	MUSICK 01 25	GRADY	T5N, R6W, SEC 25, SWNENW
421026587	NATALEE 01 29	HARPER	T28N, R25W, SEC 29, SENW
421026588	NATALEE 02 29	HARPER	T28N, R25W, SEC 29, NENE
421026589	NATALEE 03 29	HARPER	T28N, R25W, SEC 29, W2E2SW
421026590	NATALEE 04 29	HARPER	T28N, R25W, SEC 29, SENWSE
421026591	NAYLOR 01 04	BEAVER	T1N, R22E, SEC 4, SWSWNW
421026592	NEAL A 01 08	GARVIN	T2N, R2W, SEC 8, E2NENW
421026593	NEAL B 01 08	GARVIN	T2N, R2W, SEC 8, NESWSE
421026594	NELDA 01 02	GRADY	T5N, R6W, SEC 2, E2E2SW
421026595	NELL MARIANNE 01 01	GARVIN	T1N, R3W, SEC 1, N2NESE
421026596	NELSON A 01 06	GARVIN	T4N, R4W, SEC 6, W2SESE
421026597	NEVA 01 04	HARPER	T25N, R24W, SEC 4, N2SESE
421026602	NICHOLS 07 10	BEAVER	T4N, R24E, SEC 10, E2SWSW
421026603	NINE 01 05	BEAVER	T2N, R28E, SEC 5, NESWNE
421026604	NINE 01 15	BEAVER	T2N, R28E, SEC 15, NESW
421026605	NINE 02 15 CM	BEAVER	T2N, R28E, SEC 15,
421026606	NINE 02 15 M	BEAVER	T2N, R28E, SEC 15,
421026607	NINE 03 15 CM	BEAVER	T2N, R28E, SEC 15,
421026608	NINE 03 15 M	BEAVER	T2N, R28E, SEC 15,
421026609	NINE 04 15 M	BEAVER	T2N, R28E, SEC 15,
421026610	NINE 05 15 M	BEAVER	T2N, R28E, SEC 15,
421026611	NINE 06 15	BEAVER	T2N, R28E, SEC 15, NWSESE
421026612	NINE 07 15 C	BEAVER	T2N, R28E, SEC 15,
421026614	NOBLE 01 31	GARVIN	T4N, R3W, SEC 31, SWNENE
421026615	NOMOC A 01 07	GARVIN	T4N, R4W, SEC 7, S2NENE

421026616	NOMOC A 02 07	GARVIN	T4N, R4W, SEC 7, S2NWNE
421026617	NORDAN A 01 24	GRADY	T5N, R5W, SEC 24, NENESW
421026618	NORDAN A 02 24	GRADY	T5N, R5W, SEC 24, W2NWSW
421026619	NORDAN B 01 24	GRADY	T5N, R5W, SEC 24, NESWNW
421026620	NORDAN B 02 24	GRADY	T5N, R5W, SEC 24, SESENW
421026623	ODELL 02 09	HARPER	T25N, R24W, SEC 9, NENWSE
421026624	ODELL 03 09	HARPER	T25N, R24W, SEC 9, W2NE
421026625	ODELL 04 09	HARPER	T25N, R24W, SEC 9, NWNW
421026626	OHERN 01 02	BEAVER	T1N, R27E, SEC 2, SWNE
421026627	OHERN 02 02	BEAVER	T1N, R27E, SEC 2, NWSESE
421026628	OHERN 03 02	BEAVER	T1N, R27E, SEC 2, S2N2SW
421026629	OHERN 04 02	BEAVER	T1N, R27E, SEC 2, N2S2NW
421026631	OLIVER 01 17	ELLIS	T24N, R23W, SEC 17, SW
421026633	OLMSTEAD 02	GARVIN	T3N, R3W, SEC 35, SWNE
421026634	OLMSTEAD 04	GARVIN	T3N, R3W, SEC 35, S2NENE
421026635	OLMSTEAD 05	GARVIN	T3N, R3W, SEC 35, SWNWNE
421026636	OLMSTEAD 06	GARVIN	T3N, R3W, SEC 35, W2SENE
421026644	OVERTON H UN 01 17	BEAVER	T3N, R26E, SEC 17, NESW
421026645	PAASCH 01 04	BEAVER	T5N, R27E, SEC 4, NWSE
421026646	PARK A 01 25	GARVIN	T4N, R4W, SEC 25, NESW
421026647	PARK A 02 25	GARVIN	T4N, R4W, SEC 25, N2SWSW
421026648	PARK A 03 25	GARVIN	T4N, R4W, SEC 25, NENWSW
421026649	PARK A 04 25	GARVIN	T4N, R4W, SEC 25, N2SESW
421026653	PATTERSON 03 30	GRADY	T5N, R5W, SEC 30, SWSWNE
421026655	PATTERSON D B 01 23	GRADY	T5N, R6W, SEC 23, NESW
421026657	PAUL A 01 34	GARVIN	T3N, R3W, SEC 34, NWSWNW
421026658	PAUL A 02 34	GARVIN	T3N, R3W, SEC 34, SWNWNW
421026659	PAULA 01 14	BEAVER	T4N, R28E, SEC 14, W2E2NW
421026661	PENNER B 01 35	BEAVER	T5N, R21E, SEC 35, SWNE
421026662	PETERS 01	MCCLAIN	T7N, R4W, SEC 10, NESW
421026663	PETERS 02A	MCCLAIN	T7N, R4W, SEC 10, SENWNW
421026664	PHILLIPS 01 23	GRADY	T5N, R6W, SEC 23, E2W2SE

421026666	PHOENIX A 02 24	GARVIN	T3N, R3W, SEC 24, NWNE
421026667	PHOENIX B 01 24	GARVIN	T3N, R3W, SEC 24, S2NENE
421026668	PHOENIX B 02 24	GARVIN	T3N, R3W, SEC 24, S2SENE
421026671	PILE 01 10	HARPER	T25N, R24W, SEC 10, NESWNE
421026672	PILE 02 10	HARPER	T25N, R24W, SEC 10, W2E2SW
421026673	PILE 03 10	HARPER	T25N, R24W, SEC 10, SWNESE
421026674	PILE C V 03 36	HARPER	T26N, R24W, SEC 36, SWNE
421026676	PLASTER 01 33	MCCLAIN	T6N, R3W, SEC 33, NWSESE
421026679	PLETT 02 04	BEAVER	T5N, R21E, SEC 4, SWNENE
421026680	PLETT 03 04	BEAVER	T5N, R21E, SEC 4, SW
421026681	POLK 01 34	GRADY	T5N, R5W, SEC 34, SWNESE
421026782	PORTER A 01 35	GARVIN	T3N, R3W, SEC 35, SWSW
421026783	POTTER A 01 27	BEAVER	T3N, R24E, SEC 27, SW
421026784	POTTER A 02 27	BEAVER	T3N, R24E, SEC 27, NWNW
421026788	POWERS B 01 08	GARVIN	T3N, R3W, SEC 8, SWSWNE
421026789	PRESTON 01 21	HARPER	T26N, R25W, SEC 21, S2N2NE
421026790	PRUETT 03 36	GARVIN	T4N, R3W, SEC 36, SWSWNE
421026791	PRYOR STELLA 03 01	HARPER	T25N, R26W, SEC 1, SW
421026792	PRYOR STELLA C 04 01	HARPER	T25N, R26W, SEC 1, E2NWNE
421026793	PRYOR STELLA C UN 01 01	HARPER	T25N, R26W, SEC 1, SENW
421026794	PRYOR STELLA C UN 02 01	HARPER	T25N, R26W, SEC 1, S2N2NW
421026798	RAMBO UN 03 33	HARPER	T26N, R25W, SEC 33, NW
421026799	RAMBO UN 05 33	HARPER	T26N, R25W, SEC 33, SESENW
421026802	RANDEL 01 35	GRADY	T5N, R5W, SEC 35, SWSW
421026804	RAY 02 31	GARVIN	T4N, R3W, SEC 31, SESWNW
421026805	RAY 03 31	GARVIN	T4N, R3W, SEC 31, SESWNE
421026807	RECTOR 01 15	HARPER	T27N, R25W, SEC 15, SWNE
421026808	RECTOR 02 15	HARPER	T27N, R25W, SEC 15, N2SW
421026809	RECTOR 03 15	HARPER	T27N, R25W, SEC 15, NW
421026810	RECTOR 04 15	HARPER	T27N, R25W, SEC 15, SESW
421026811	REID A 01 17	GARVIN	T3N, R3W, SEC 17, NENW
421026812	REID A 02 17	GARVIN	T3N, R3W, SEC 17, NESWNW

421026813	REID B 01 28	GARVIN	T4N, R4W, SEC 28, N2NWSW
421026814	REID C 01 17	GARVIN	T3N, R3W, SEC 17, SWNESW
421026815	REID C 02 17	GARVIN	T3N, R3W, SEC 17, N2SWSW
421026817	REYNOLDS A 01 30	GARVIN	T4N, R3W, SEC 30, NESWNE
421026818	REYNOLDS A 02 30	GARVIN	T4N, R3W, SEC 30, E2SWNW
421026822	RICHARDSON A 01 23	GARVIN	T3N, R3W, SEC 23, SWSE
421026823	RICHARDSON A 03 23	GARVIN	T3N, R3W, SEC 23, W2NWSE
421026824	RICHARDSON B 01 23	GARVIN	T3N, R3W, SEC 23, S2NESE
421026825	RICHARDSON B 02 23	GARVIN	T3N, R3W, SEC 23, W2SESE
421026826	RIDGEWAY A 01 07	BEAVER	T3N, R26E, SEC 7, NE
421026828	RILEY A 01 18	GARVIN	T4N, R3W, SEC 18, NESWSW
421026829	RILEY A 02 18	GARVIN	T4N, R3W, SEC 18, W2NESW
421026830	RILEY A 03 18	GARVIN	T4N, R3W, SEC 18, NWSW
421026831	RILEY A 04 18	GARVIN	T4N, R3W, SEC 18, SWSWSW
421026832	ROBERT 01 11	BEAVER	T2N, R28E, SEC 11, NW
421026833	ROBERT 02 11	BEAVER	T2N, R28E, SEC 11, W2SE
421026834	ROBERT 03 11	BEAVER	T2N, R28E, SEC 11, W2SE
421026836	ROBERTSON 01 16	BEAVER	T2N, R28E, SEC 16, NENESW
421026839	ROBERTSON 02 16	BEAVER	T2N, R28E, SEC 16, E2NE
421026840	ROBERTSON 02 27	HARPER	T26N, R26W, SEC 27, N2S2NE
421026841	ROBERTSON 03 16	BEAVER	T2N, R28E, SEC 16, NESE
421026843	ROBERTSON 05 16	BEAVER	T2N, R28E, SEC 16, W2NENW
421026844	ROBERTSON A 01 27	HARPER	T26N, R26W, SEC 27, NE
421026845	ROBERTSON A 03 28	HARPER	T26N, R26W, SEC 28, N2NE
421026846	ROBERTSON A 04 28	HARPER	T26N, R26W, SEC 28, SESENE
421026847	ROBERTSON CM 02 35	HARPER	T26N, R26W, SEC 35, SE
421026851	ROGERS 01 11	GARVIN	T4N, R4W, SEC 11, W2SENW
421026853	ROGERS A 01 23	GRADY	T5N, R5W, SEC 23, W2SWSW
421026854	ROLF 01 09	HARPER	T26N, R24W, SEC 9, SESE
421026855	ROLLER 02 26	GARVIN	T3N, R3W, SEC 26, NENW
421026856	ROLLER 03 26	GARVIN	T3N, R3W, SEC 26, SENW
421026857	ROLLER E 02 36	GARVIN	T4N, R3W, SEC 36, NESWNW

421026858	RONNIE 01 06	BEAVER	T3N, R23E, SEC 6, SWSW
421026859	ROSE A 01 06	GARVIN	T2N, R2W, SEC 6, W2NESW
421026860	ROSE B 01 06	GARVIN	T2N, R2W, SEC 6, SWSE
421026861	ROSE C 01 06	GARVIN	T2N, R2W, SEC 6, SWSWSW
421026864	ROSS P 19	GARVIN	T4N, R4W, SEC 7, SESWSE
421026866	ROY 01 26	GRADY	T5N, R5W, SEC 26, NWNW
421026867	ROY LEE 01 34	GRADY	T5N, R5W, SEC 34, SESWSE
421026868	ROYER A 01 08	BEAVER	T2N, R25E, SEC 8, SESENW
421026878	RYAN 01 33	GRADY	T5N, R5W, SEC 33, NWSWSE
421026880	SAGER 01 29	BEAVER	T2N, R22E, SEC 29, NWSE
421026881	SAGER 02 29	BEAVER	T2N, R22E, SEC 29, NWSW
421026982	SAMEDAN 01 16	GARVIN	T2N, R2W, SEC 16, NESWSW
421026983	SAMEDAN 02 16	GARVIN	T2N, R2W, SEC 16, NWNESW
421026984	SAMEDAN 03 16	GARVIN	T2N, R2W, SEC 16, SWNW
421026985	SAMSON 01 02	GRADY	T4N, R5W, SEC 2, SWSWNW
421026988	SANFORD D 01 10	GARVIN	T3N, R3W, SEC 10, SESWSW
421026989	SANFORD D 02 10	GARVIN	T3N, R3W, SEC 10, S2NWSW
421026990	SANGER A 01 12	BEAVER	T1N, R25E, SEC 12, NWSE
421026997	SCHONLAU 01 32	HARPER	T27N, R24W, SEC 32, NWSE
421026998	SCHONLAU 02 32	HARPER	T27N, R24W, SEC 32, NWSW
421026999	SCHONLAU 03 32	HARPER	T27N, R24W, SEC 32, SESE
421027000	SCHONLAU 04 32	HARPER	T27N, R24W, SEC 32, W2W2NW
421027002	SCHUSTER 02 23	BEAVER	T2N, R28E, SEC 23, E2NW
421027004	SCHWARTZ A 02 30	GRADY	T5N, R5W, SEC 30, SE
421027006	SCOTT 01 30	ELLIS	T24N, R23W, SEC 30, W2NW
421027011	SEIDEL A 01 23	GARVIN	T4N, R4W, SEC 23, SENWNW
421027012	SEIDEL A 02 23	GARVIN	T4N, R4W, SEC 23, SWSENW
421027013	SELZER A 01 25	GRADY	T5N, R5W, SEC 25, SWNESE
421027014	SELZER A 02 25	GRADY	T5N, R5W, SEC 25, SE
421027015	SHADDEN 01 24 CSM	BEAVER	T3N, R24E, SEC 24,
421027017	SHADDEN 03 35	BEAVER	T3N, R24E, SEC 35, W2E2NE
421027018	SHADDEN A 01 27	BEAVER	T3N, R24E, SEC 27, SE

421027019	SHADDEN B 01 25	BEAVER	T3N, R24E, SEC 25, SWNE
421027020	SHADDEN B 02 25	BEAVER	T3N, R24E, SEC 25, S2N2SW
421027021	SHADDEN B 03 25	BEAVER	T3N, R24E, SEC 25, E2NWNW
421027022	SHADDEN C 01 30	BEAVER	T3N, R25E, SEC 30, NWNWSE
421027023	SHADDEN D 01 31	BEAVER	T3N, R25E, SEC 31, SENW
421027024	SHADDEN E 01 35	BEAVER	T3N, R24E, SEC 35, NWNWSE
421027025	SHADDEN E 02 35	BEAVER	T3N, R24E, SEC 35, SW
421027027	SHARP 02 03	BEAVER	T3N, R24E, SEC 31, NE
421027028	SHARP 02 15	BEAVER	T5N, R22E, SEC 15, N2SESE
421027029	SHARP 03 15	BEAVER	T5N, R22E, SEC 15, W2E2SW
421027030	SHARP A 01 15	BEAVER	T5N, R22E, SEC 15, SESENW
421027031	SHARP SID 01 13	BEAVER	T6N, R21E, SEC 13, NWNE
421027036	SHELINBARGER 01 24	HARPER	T26N, R26W, SEC 24, SWNE
421027037	SHELINBARGER 02 24	HARPER	T26N, R26W, SEC 24, SW
421027038	SHELINBARGER 04 24	HARPER	T26N, R26W, SEC 24, NW
421027044	SHIRLEY A 01 19	GARVIN	T2N, R2W, SEC 19, S2NENE
421027048	SHUMAN 01 21A	HARPER	T26N, R25W, SEC 21, SENW
421027050	SHUMAN 02 18	HARPER	T25N, R25W, SEC 18, NE
421027051	SHUMAN WM 01 17	HARPER	T25N, R25W, SEC 17, N2SW
421027052	SIEBERT B 01 01	GRADY	T5N, R5W, SEC 1, S2NWSW
421027053	SIMMONS B 01 21	GARVIN	T3N, R3W, SEC 21, N2SWSE
421027054	SIMMS A 01 02	GRADY	T4N, R5W, SEC 2, W2SWSE
421027056	SIMMS B 01 02	GRADY	T4N, R5W, SEC 2, NWNESW
421027057	SIMPSON 01 29	GARVIN	T4N, R3W, SEC 29, N2SWSW
421027059	SITTON 02 33	BEAVER	T3N, R28E, SEC 33, E2W2NW
421027060	SITTON 03 33	BEAVER	T3N, R28E, SEC 33, W2E2SW
421027061	SITTON 04 33	BEAVER	T3N, R28E, SEC 33, S2N2SE
421027062	SLAVENS 01 01	GRADY	T4N, R5W, SEC 1, SWSESE
421027064	SMITH B 01 29	GARVIN	T4N, R3W, SEC 29, E2SWNW
421027066	SMYLIE 01 16	BEAVER	T4N, R24E, SEC 16, E2SE
421027067	SMYLIE 02 16	BEAVER	T4N, R24E, SEC 16, NESENW
421027068	SNELL 02 16	BEAVER	T3N, R26E, SEC 16, W2NE

421027069	SNELL UN 01 16	BEAVER	T3N, R26E, SEC 16, NESW
421027070	SNELL UN 03 16	BEAVER	T3N, R26E, SEC 16, S2SWNW
421027071	SNYDER A 01 29	GRADY	T5N, R5W, SEC 29, W2E2NE
421027076	SPANGLER A 01 04	BEAVER	T2N, R25E, SEC 4, SESENE
421027077	SPARKS 01 26	GRADY	T5N, R5W, SEC 26, S2SWNE
421027079	SPARKS 02 26	GRADY	T5N, R5W, SEC 26, NESENE
421027081	SPARKS A 01 33	GRADY	T5N, R5W, SEC 33, SWNESE
421027183	STANLEY 01 09	BEAVER	T4N, R28E, SEC 9, NWSE
421027184	STANLEY A 01 28	BEAVER	T6N, R20E, SEC 28, SESW
421027186	STAPP 01 16	BEAVER	T4N, R24E, SEC 16, W2NESW
421027187	STAPP 02 16	BEAVER	T4N, R24E, SEC 16, NESWSW
421027192	STATE 01 23	HARPER	T27N, R24W, SEC 23, NWNWSE
421027194	STATE OF OKLA 01 22	HARPER	T27N, R26W, SEC 22, S2N2SE
421027195	STATE OF OKLA F 01 11	GARVIN	T2N, R3W, SEC 11, SESE
421027197	STATE OF OKLA Q 01 22	HARPER	T26N, R25W, SEC 22, SWNE
421027200	STEPHENS A 01 14	GARVIN	T3N, R3W, SEC 14, SWNW
421027201	STEPHENS A 02 14	GARVIN	T3N, R3W, SEC 14, SWSWNW
421027202	STEPHENS A 03 14	GARVIN	T3N, R3W, SEC 14, NWNWNW
421027203	STEPHENS B 01 14	GARVIN	T3N, R3W, SEC 14, S2SWSW
421027204	STEPHENS B 02 14	GARVIN	T3N, R3W, SEC 14, W2NWSW
421027206	STEPHENS C 02 14	GARVIN	T3N, R3W, SEC 14, NESESW
421027207	STEPHENS D 01 14	GARVIN	T3N, R3W, SEC 14, N2SWSE
421027208	STEPHENS D 02 14	GARVIN	T3N, R3W, SEC 14, NENWSE
421027209	STEPHENS E 01 14	GARVIN	T3N, R3W, SEC 14, SENESE
421027210	STEPHENS E 02 14	GARVIN	T3N, R3W, SEC 14, SWSESE
421027211	STEPHENS F 01 14	GARVIN	T3N, R3W, SEC 14, SWSWSW
421027212	STEPHENSON 01 27	BEAVER	T6N, R21E, SEC 27, SWSE
421027213	STERR 01 25	GRADY	T5N, R5W, SEC 25, NWSWSE
421027215	STEWART 01 26	GRADY	T5N, R6W, SEC 26, NESWNW
421027216	STINSON 01 02	HARPER	T27N, R25W, SEC 2, SWNE
421027218	STINSON FA 05 36	HARPER	T26N, R26W, SEC 36, W2SE
421027219	STINSON FA UN 01 36	HARPER	T26N, R26W, SEC 36, NWSE

421027221	STINSON FA UN 04 36	HARPER	T26N, R26W, SEC 36, SW
421027225	STORY B 01 11	GRADY	T5N, R5W, SEC 11, SENW
421027226	STREET E RENFREW UN 01 18	HARPER	T27N, R24W, SEC 18,
421027227	STRINGER A 01 34	GARVIN	T3N, R3W, SEC 34, NENENW
421027228	SUITOR A 01 05	GRADY	T5N, R5W, SEC 5, SWNENE
421027233	SWMOCU 04 04	GARVIN	T4N, R3W, SEC 36, SWNWNE
421027234	SWMOCU 02 04	GARVIN	T4N, R3W, SEC 25,
421027235	SWMOCU 03	GARVIN	T4N, R3W, SEC 25, SESESW
421027236	SWMOCU 05	GARVIN	T4N, R3W, SEC 36, NENENW
421027238	SWMOCU 04	GARVIN	T4N, R3W, SEC 36, NWNWNE
421027239	SWMOCU 06	GARVIN	T4N, R3W, SEC 36, NENWNW
421027240	SWMOCU 09 01	GARVIN	T4N, R3W, SEC 36, NENWSW
421027243	TAFT 01 10	BEAVER	T2N, R28E, SEC 10,
421027244	TAFT 01 10	BEAVER	T2N, R28E, SEC 10,
421027245	TAFT 02 01	BEAVER	T2N, R28E, SEC 3,
421027246	TAFT 02 10	BEAVER	T2N, R28E, SEC 10,
421027247	TAFT 02 10	BEAVER	T2N, R28E, SEC 10,
421027248	TAFT 03 03	BEAVER	T2N, R28E, SEC 3, NESENE
421027249	TAFT 03 10	BEAVER	T2N, R28E, SEC 10, SESENW
421027250	TAFT 04 10	BEAVER	T2N, R28E, SEC 10, NWNENE
421027251	TAFT 07 53	BEAVER	T2N, R28E, SEC 14, NWNW
421027252	TAFT LENZ 01 22	HARPER	T26N, R26W, SEC 22, SENW
421027262	TAYLOR Q 02 18	GARVIN	T4N, R4W, SEC 18, SWSENE
421027263	TAYLOR Q 19 18	GARVIN	T4N, R4W, SEC 18, SWNWNE
421027266	TERRY A 01 25	GARVIN	T3N, R3W, SEC 25, NESWNW
421027267	TERRY A 02 25	GARVIN	T3N, R3W, SEC 25, NWNW
421027268	TERRY B 01 25	GARVIN	T3N, R3W, SEC 25, E2NENW
421027269	TERRY B 02 25	GARVIN	T3N, R3W, SEC 25, SWSENW
421027270	TERRY C 01 20	GARVIN	T2N, R2W, SEC 20, NESWNW
421027271	TERRY D 01 09	GARVIN	T2N, R2W, SEC 9, NESWNW
421027272	TERRY E 01 09	GARVIN	T2N, R2W, SEC 9, NENW
421027273	TEXACO 01 34	GRADY	T5N, R5W, SEC 34, SWNENW

421027275	THOMAS 01 29	HARPER	T29N, R25W, SEC 29, SWSW
421027276	THOMAS 02 29	HARPER	T29N, R25W, SEC 29, SWSE
421027277	THOMAS A 01 08	HARPER	T28N, R25W, SEC 8, N2SWSW
421027278	THOMPSON C 01 25	GARVIN	T3N, R3W, SEC 25, SWNESW
421027279	THOMPSON C 02 25	GARVIN	T3N, R3W, SEC 25, NESESW
421027280	THOMPSON D 01 25	GARVIN	T3N, R3W, SEC 25, NWSWSE
421027281	THOMPSON D 02 25	GARVIN	T3N, R3W, SEC 25, NENWSE
421027282	THOMPSON E 01 14	GRADY	T5N, R5W, SEC 14, NW
421027283	THRASHER 01 32	HARPER	T28N, R24W, SEC 32, NESW
421027384	THURSTON A 01 02	GRADY	T5N, R6W, SEC 2, W2SEW
421027385	THURSTON A 02 02	GRADY	T5N, R6W, SEC 2, NWSW
421027387	TILGHMAN A 01 10	GRADY	T5N, R5W, SEC 10, NESENE
421027389	TIPPIT A 01 06	GARVIN	T2N, R2W, SEC 6, W2NESE
421027390	TIPPITT 03 01	GARVIN	T2N, R3W, SEC 1, NESE
421027392	TOMLINSON A 02 26	GARVIN	T3N, R3W, SEC 26, SWSWSW
421027393	TOMLINSON A 03 26	GARVIN	T3N, R3W, SEC 26, S2SESW
421027394	TOMLINSON A 04 26	GARVIN	T3N, R3W, SEC 26, NWNWSW
421027395	TOMLINSON B 01 08	GARVIN	T2N, R2W, SEC 8, SWNE
421027396	TOMLINSON B 02 08	GARVIN	T2N, R2W, SEC 8, NWNWNW
421027397	TOMLINSON C 01 08	GARVIN	T2N, R2W, SEC 8, SWSW
421027398	TOMLINSON D 01 08	GARVIN	T2N, R2W, SEC 8, NESW
421027399	TOPE A 01 10	HARPER	T25N, R24W, SEC 10,
421027400	TOWNSEND C 01 23	GARVIN	T3N, R3W, SEC 23, SWNENW
421027401	TOWNSEND C 02 23	GARVIN	T3N, R3W, SEC 23, SESEW
421027403	TRAVIS 01 15	HARPER	T27N, R26W, SEC 15, NW
421027405	TRETBAR 02 15	BEAVER	T5N, R21E, SEC 15, E2W2SE
421027406	TROINI A 01 10	GRADY	T5N, R5W, SEC 10, SENW
421027407	TRUMAN 01 27	GRADY	T5N, R5W, SEC 27, SESWSW
421027408	TRUMAN 02 27	GRADY	T5N, R5W, SEC 27, W2NESW
421027409	TRUMAN 03 27	GRADY	T5N, R5W, SEC 27, NESESW
421027415	TYE 01 26	GRADY	T5N, R6W, SEC 26, NESWSE
421027416	TYE 02 26	GRADY	T5N, R6W, SEC 26, W2E2SW

421027420	VANSCOYOC A 01 13	HARPER	T26N, R26W, SEC 13, NWNW
421027422	VAUGHN 01 28	GRADY	T5N, R6W, SEC 28, E2NE
421027423	VERA 01 21	HARPER	T26N, R25W, SEC 21, SW
421027424	VERNOR 01 32	BEAVER	T3N, R28E, SEC 32, W2E2NW
421027428	VON WEDEL A 01 15	MCCLAIN	T5N, R4W, SEC 15, SWNESW
421027433	WALKER A 01 33	GARVIN	T3N, R3W, SEC 33, N2SWSE
421027434	WALKER B 01 33	GARVIN	T3N, R3W, SEC 33, NWNSE
421027435	WALL B 01 34	GARVIN	T3N, R3W, SEC 34, NWSWSE
421027436	WALL C 01 34	GARVIN	T3N, R3W, SEC 34, NENESW
421027438	WALLACE 01 15	BEAVER	T6N, R21E, SEC 15, SWNW
421027439	WALLACE C 01 26	GRADY	T5N, R5W, SEC 26, W2SESE
421027442	WALLENBERG 01 31	MCCLAIN	T5N, R3W, SEC 31, S2SWNE
421027443	WALTON 01 31	BEAVER	T1N, R25E, SEC 31, SENW
421027444	WALTON 04 31	BEAVER	T1N, R25E, SEC 31, NWSENE
421027445	WANGENSTEEN A 01 20	GARVIN	T3N, R3W, SEC 20, SWNENE
421027446	WATSON A 01 28	GARVIN	T4N, R3W, SEC 28, NESWNE
421027447	WATSON A 02 28	GARVIN	T4N, R3W, SEC 28, S2NENE
421027448	WATSON A 03 28	GARVIN	T4N, R3W, SEC 28, N2NWNE
421027450	WAUGH 01 32	HARPER	T28N, R24W, SEC 32, SWNESW
421027453	WELCH WALTER J 01 14	GRADY	T5N, R5W, SEC 14, SENW
421027457	WHISENANT 01 21	BEAVER	T5N, R21E, SEC 21, NE
421027459	WHISENANT B 01 15	BEAVER	T5N, R21E, SEC 15, SW
421027460	WHISENANT C 02 16	BEAVER	T5N, R21E, SEC 16, E2E2NW
421027461	WHISENANT C 03 16	BEAVER	T5N, R21E, SEC 16, NESWSW
421027462	WHISENHUNT 03 27	BEAVER	T4N, R28E, SEC 27, SENESW
421027463	WHISENHUNT 04 26	BEAVER	T4N, R28E, SEC 26, NESW
421027464	WHISENHUNT 04 27	BEAVER	T4N, R28E, SEC 27, NESWNE
421027477	WHITE MANON 01 29	BEAVER	T1N, R25E, SEC 29, SESW
421027479	WILKINS A 01 04	GRADY	T5N, R5W, SEC 4, S2SWSE
421027480	WILKINS B 01 04	GRADY	T5N, R5W, SEC 4, NESWNE
421027481	WILLIAMSON A 01 16	GARVIN	T4N, R4W, SEC 16, SWNENE
421027482	WILLIAMSON A 02 16	GARVIN	T4N, R4W, SEC 16, N2SWNE

421027483	WILLIAMSON A 03 16	GARVIN	T4N, R4W, SEC 16, SENE
421027513	WILLIAMSON A 04 16	GARVIN	T4N, R4W, SEC 16, N2NWNE
421027514	ZOLLINGER 02 05	HARPER	T26N, R24W, SEC 5,
421027515	WILLIAMSON B 02 16	GARVIN	T4N, R4W, SEC 16, SWNW
421027516	WILLIAMSON B 03 16	GARVIN	T4N, R4W, SEC 16, N2SENE
421027517	WILLIAMSON B 04 16	GARVIN	T4N, R4W, SEC 16, S2NWNW
421027518	WILLIS HARPER 01 33	BEAVER	T1N, R25E, SEC 33, NWNE
421027527	WOOD M 01 09	BEAVER	T1N, R22E, SEC 9, SENENW
421027528	WOOD M 02 09	BEAVER	T1N, R22E, SEC 9, SESENE
421027529	WOODBURY 01 02	BEAVER	T2N, R24E, SEC 2, SWNE
421027531	WOODBURY B 01 36	BEAVER	T3N, R24E, SEC 36, SWSWNE
421027533	WORDEN A 01 23	GRADY	T5N, R5W, SEC 23, S2NENE
421027535	WORK A 02 32	GARVIN	T4N, R3W, SEC 32, N2SWNE
421027536	WORK A 03 32	GARVIN	T4N, R3W, SEC 32, W2SENE
421027540	ZIELKE 01 28	BEAVER	T6N, R21E, SEC 28, NWNE
421027541	WILLIAMSON B 01 16	GARVIN	T4N, R4W, SEC 16, S2NENW
421031876	DOWCOURT 01 30	GRADY	T5N, R5W, SEC 30, NWSENE
421033655	TAFT 04 10	BEAVER	T2N, R28E, SEC 10, NWNESE
421033687	HARRIS ROY 02 36	GRADY	T5N, R6W, SEC 36, NENE
421034432	ROY LEE 01 34	GRADY	T5N, R5W, SEC 34, SESWSE
421035028	SCHONLAU 02 32	HARPER	T27N, R24W, SEC 32, NWSW
421035062	CRIGLER 01 23	HARPER	T27N, R25W, SEC 23, NESW
421035071	NELLIE 01 30	GRADY	T5N, R5W, SEC 30, SENWNE
421049664	CARVER 01 31	HARPER	T27N, R24W, SEC 31, NESW
421057614	BRADLEY TOWNSITE A 03 27	GRADY	T5N, R5W, SEC 27, NESWSE
421057693	STREET E RENFREW UN 01 18	HARPER	T27N, R24W, SEC 18,
421066562	BRISENDINE 02 31	HARPER	T27N, R24W, SEC 31, SENE
421066588	CRIGLER 02 23	HARPER	T27N, R25W, SEC 23, NW
421067541	BRADLEY TOWNSITE A 03 27	GRADY	T5N, R5W, SEC 27, NESWSE
421067986	OLMSTEAD 06	GARVIN	T3N, R3W, SEC 35, W2SENE
421067994	MCCASKILL C 01 24	GARVIN	T3N, R3W, SEC 24, SWSWSE
421068573	ROSE A 01 06	GARVIN	T2N, R2W, SEC 6, W2NESW

421068667	ANNIE COLE 02 36	GARVIN	T3N, R3W, SEC 36, SWNE
421068676	FICKEL D 03 02	BEAVER	T3N, R24E, SEC 2, SENWNE
421068712	ANNIE COLE 04 36	GARVIN	T3N, R3W, SEC 36, NWSESE
421068751	TOMLINSON D 01 08	GARVIN	T2N, R2W, SEC 8, NESW
421068753	LINDSEY B 01 11	GARVIN	T2N, R2W, SEC 11, NESW
421068754	TERRY E 01 09	GARVIN	T2N, R2W, SEC 9, NENW
421068757	SCHONLAU 07 32H	HARPER	T26N, R24W, SEC 5, NWNENE
421068758	HAMMER JACK 01 31	GARVIN	T3N, R2W, SEC 31, SWSWNW
421069026	BRYANT CARLISLE 02 27	BEAVER	T3N, R28E, SEC 27, W2NESW
421069183	BRADSHAW A 04 26	GARVIN	T3N, R3W, SEC 26, SWNWNW
421071513	JERRY 01 24	GRADY	T5N, R6W, SEC 24, SESE
421071954	BRIDWELL B 01 23	GARVIN	T4N, R4W, SEC 23, S2NWSE
421071987	SAMEDAN 02 16	GARVIN	T2N, R2W, SEC 16, NWNESW
421072200	ROLLER 03 26	GARVIN	T3N, R3W, SEC 26, SENW
421072229	SAMEDAN 03 16	GARVIN	T2N, R2W, SEC 16, SWNW
421072351	TOMLINSON B 01 08	GARVIN	T2N, R2W, SEC 8, SWNE
421072980	HOLDER A 03 31	GRADY	T5N, R5W, SEC 31, NESWSW
421072991	RICHARDSON A 01 23	GARVIN	T3N, R3W, SEC 23, SWSE
421076209	CALINE 01 30	GRADY	T5N, R5W, SEC 30, SESW
421076322	LAYTON STATE 02 36	GARVIN	T3N, R3W, SEC 36, E2NWSE
421076773	KATE 02 01	GRADY	T4N, R6W, SEC 1, SWNW
421076776	M R BROWN 01 02	GRADY	T4N, R6W, SEC 2, NWNE
421076790	SU 01 30	GRADY	T5N, R5W, SEC 30, SENESE
421086780	RICHARD 01 25	GRADY	T5N, R6W, SEC 25, NWSESE
421134027	TYE 01 25	GRADY	T5N, R6W, SEC 25, SESE
421134237	HARRIS 05 36	GRADY	T5N, R6W, SEC 36, SENWNE
421134239	RICHARD 02 25	GRADY	T5N, R6W, SEC 25, NENWSE
421134517	CALINE 02 30	GRADY	T5N, R5W, SEC 30, SESW
421140091	FICKEL D 06 02	BEAVER	T3N, R24E, SEC 2, NWSSENW
421140330	MCKENNA TRUST 01 31	GRADY	T5N, R5W, SEC 31, SWNE
421140602	M R BROWN 01 02	GRADY	T4N, R6W, SEC 2, NWNE
511005133	ECBU TRACT 1	MCCLAIN	SW/4 NW/4 of Section 21-T6N-R3W

511005134	ECBU TRACT 2	MCCLAIN	SE/4 NW/4 of Section 21-T6N-R3W
511005135	ECBU TRACT 3	MCCLAIN	SW/4 NE/4 of Section 21-T6N-R3W
511005136	ECBU TRACT 4	MCCLAIN	W/2 SW/4 of Section 21-T6N-R3W
511005137	ECBU TRACT 5	MCCLAIN	NE/4 SW/4 of Section 21-T6N-R3W
511005138	ECBU TRACT 6	MCCLAIN	SE/4 SW/4 of Section 21-T6N-R3W
511005139	ECBU TRACT 7	MCCLAIN	NW/4 SE/4 of Section 21-T6N-R3W
511005140	ECBU TRACT 8	MCCLAIN	SW/4 SE/4 of Section 21-T6N-R3W
511005141	ECBU TRACT 9	MCCLAIN	N/2 NW/4 of Section 28-T6N-R3W
511005142	ECBU TRACT 10	MCCLAIN	SW/4 NW/4 of Section 28-T6N-R3W
511005143	ECBU TRACT 11	MCCLAIN	SE/4 NW/4 of Section 28-T6N-R3W
511005144	ECBU TRACT 12	MCCLAIN	NW/4 NE/4 of Section 28-T6N-R3W
511005145	ECBU TRACT 13	MCCLAIN	SW/4 NE/4 of Section 28-T6N-R3W
511005146	ECBU TRACT 14	MCCLAIN	NW/4 SW/4 of Section 28-T6N-R3W
511005147	ECBU TRACT 15	MCCLAIN	NE/4 SW/4 of Section 28-T6N-R3W
511005148	ECBU TRACT 16	MCCLAIN	SW/4 SW/4 of Section 28-T6N-R3W
511005149	ECBU TRACT 17	MCCLAIN	SE/4 SW/4 of Section 28-T6N-R3W
511005150	ECBU TRACT 18	MCCLAIN	W/2 SE/4 of Section 28-T6N-R3W
511005151	ECBU TRACT 19	MCCLAIN	NW/4 NW/4 of Section 33-T6N-R3W
511005152	ECBU TRACT 20	MCCLAIN	NE/4 NW/4 of Section 33-T6N-R3W
511005153	ECBU TRACT 21	MCCLAIN	SW/4 NW/4 of Section 33-T6N-R3W
511005154	ECBU TRACT 22	MCCLAIN	SE/4 NW/4 of Section 33-T6N-R3W
511005155	ECBU TRACT 23	MCCLAIN	NW/4 NE/4 of Section 33-T6N-R3W
511005156	ECBU TRACT 24	MCCLAIN	SW/4 NE/4 of Section 33-T6N-R3W
511005157	ECBU TRACT 25	MCCLAIN	NW/4 SW/4 of Section 33-T6N-R3W
511005158	ECBU TRACT 26	MCCLAIN	NE/4 NE/4 of Section 29-T6N-R3W
511005159	ECBU TRACT 27	MCCLAIN	SE/4 NE/4 of Section 29-T6N-R3W
511005243	MFU TR 01	PONTOTOC	N/2 S/2 SW/4 of Section 20-2N-7E
511005244	MFU TR 02	PONTOTOC	S/2 S/2 SW/4 of Section 20-2N-7E
511005246	MFU TR 04	PONTOTOC	S/2 SE/4 of Section 20-2N-7E
511005253	MFU TR 10	PONTOTOC	E/2 SW/4 AND SW/4 SE/4 of Section 29-2N-7E
511005254	MFU TR 11	PONTOTOC	N/2 SE/4 of Section 29-2N-7E
511005255	MFU TR 12	PONTOTOC	SE/4 SE/4 of Section 29-2N-7E
511005256	MFU TR 13	PONTOTOC	NW/4 NW/4 of Section 32-2N-7E
511005257	MFU TR 14	PONTOTOC	NW/4 SW/4 NW/4 AND N/2 NE/4 NW/4 AND SW/4
511005258	MFU TR 15	PONTOTOC	NE/4 NW/4 of Section 32-2N-7E
			N/2 NW/4 NE/4 of Section 32-2N-7E

511005259	MFU TR 16	PONTOTOC	N/2 NE/4 NE/4 of Section 32-2N-7E
511005245	MFU TR 3	PONTOTOC	S/2 N/2 SE/4 of Section 20-2N-7E
511005247	MFU TR 5	PONTOTOC	NW/4 of Section 29-2N-7E
511005248	MFU TR 6	PONTOTOC	W/2 NE/4 of Section 29-2N-7E
511005249	MFU TR 7	PONTOTOC	E/2 NE/4 of Section 29-2N-7E
			NW/4 NW/4 AND NW/4 SW/4 NW/4 of Section 28-2N-7E
511005250	MFU TR 8	PONTOTOC	
511005251	MFU TR 8A	PONTOTOC	SW/4 SW/4 NW/4 of Section 28-2N-7E
511005252	MFU TR 9	PONTOTOC	W/2 SW/4 of Section 29-2N-7E
			SW/4 NW/4 NW/4 S/2 NW/4 and NW/4 S/4 of Section 14-T1N-R2E
511005289	NEDU TR 1	MURRAY	E/2 E/2 SE/4 and NW/4 NE/4 SE/4 of Section 14-T1N-R2E
511005290	NEDU TR 2	MURRAY	
511005291	NEDU TR 3	MURRAY	SW/4 NE/4 SE/4 of Section 15-T1N-R2E
			E/2 SE/4 SW/4 SW/4 SE/4 and E/2 NW/4 SE/4 of Section 15-T1N-R2E
511005292	NEDU TR 4	MURRAY	
511005293	NEDU TR 5	MURRAY	W/2 NW/4 SE/4 of Section 15-T1N-R2E
511005294	NEDU TR 6	MURRAY	E/2 NE/4 SW/4 of Section 15-T1N-R2E
511005295	NEDU TR 7	MURRAY	W/2 SE/4 SW/4 of Section 15-T1N-R2E
511005296	NEDU TR 8	MURRAY	W/2 SE/4 SE/4 of Section 15-T1N-R2E
511005297	NEDU TR 9	MURRAY	NE/4 NW/4 of Section 22-T1N-R2E
			NW/4 NE/4 of Section 22 & W/2 NE/4 NE/4 of Section 21-T1N-R2E
511005298	NEDU TR 10	MURRAY	
511005299	NEDU TR 11	MURRAY	NW/4 SW/4 NE/4 of Section 22-T1N-R2E
511005300	NEDU TR 12	MURRAY	SE/4 NW/4 of Section 22-T1N-R2E
511005301	NEDU TR 13	MURRAY	E/2 SE/4 NE/4 of Section 15-T1N-R2E
511005302	NEDU TR 14	MURRAY	W/2 SE/4 NE/4 of Section 15-T1N-R2E
511005303	NEDU TR 15	MURRAY	SW/4 NE/4 of Section 15-T1N-R2E
511005304	NEDU TR 16	MURRAY	SW/4 SW/4 and NE/4 SW/4 of Section 14-T1N-R2E
511005305	NEDU TR 17	MURRAY	E/2 NE/4 NE/4 of Section 22-T1N-R2E
511005307	NEVU TR 1	CADDO	SE/4 of Section 26-T9N-R9W
511005308	NEVU TR 2	CADDO	SW/4 of Section 25-T9N-R9W
511005309	NEVU TR 3	CADDO	NE/4 of Section 36-T9N-R9W
511005310	NEVU TR 4	CADDO	NW/4 of Section 36-T9N-R9W
511005311	NEVU TR 5	CADDO	NE/4 of Section 36-T9N-R9W
511005312	NEVU TR 6	CADDO	SE/4 of Section 35-T9N-R9W
511005313	NEVU TR 7	CADDO	SW/4 of Section 36-T9N-R9W

511005314	NEVU TR 8	CADDO	SE/4 of Section 36-T9N-R9W
511005315	NEVU TR 9	GRADY	Lots 3 & 4 and E/2 SW/4 of Section 31-T9N-R8W
511005316	NEVU TR 10	GRADY	SE/4 of Section 31-T9N-R8W
511005317	NEVU TR 11	GRADY	SW/4 of Section 32-T9N-R8W
511005319	NEVU TR 13	GRADY	SW/4 of Section 33-T9N-R8W
511005321	NEVU TR 15	GRADY	Lots 3 & 4 and S/2 NW/4 of Section 4-T8N-R8W
511005322	NEVU TR 16	GRADY	Lots 1 & 2 and S/2 NE/4 of Section 5-T8N-R8W
511005323	NEVU TR 17	GRADY	Lots 3 & 4 and S/2 NW/4 of Section 5-T8N-R8W
511005324	NEVU TR 19	GRADY	Lots 3, 4 & 5 and SE/4 NW/4 of Section 6-T8N-R8W
511005325	NEVU TR 20	CADDO	Lots 1 & 2 and S/2 NE/4 of Section 1-T8N-R9W
511005326	NEVU TR 21	CADDO	Lots 3 & 4 and S/2 NW/4 of Section 1-T8N-R9W
511005327	NEVU TR 22	CADDO	Lots 1 & 2 and S/2 NE/4 of Section 2-T8N-R9W
511005328	NEVU TR 23	CADDO	SE/4 of Section 2-T8N-R9W
511005331	NEVU TR 26	GRADY	Lots 6 & 7 and E/2 SW/4 of Section 6-T8N-R8W
511005332	NEVU TR 27	GRADY	SE/4 of Section 6-T8N-R8W
511005333	NEVU TR 28	GRADY	SW/4 of Section 5-T8N-R8W
511005334	NEVU TR 29	GRADY	SE/4 of Section 5-T8N-R8W
511005335	NEVU TR 30	GRADY	SW/4 of Section 4-T8N-R8W
511005336	NEVU TR 31	GRADY	NE/4 of Section 9-T8N-R8W
511005337	NEVU TR 32	GRADY	NW/4 of Section 9-T8N-R8W
511005338	NEVU TR 33	GRADY	NE/4 of Section 8-T8N-R8W
511005341	NEVU TR 36	GRADY	Lots 1 & 2 and E/2 NW/4 of Section 7-T8N-R8W
511005342	NEVU TR 37	CADDO	NE/4 of Section 12-T8N-R9W
511005343	NEVU TR 38	CADDO	NW/4 of Section 12-T8N-R9W
511005344	NEVU TR 39	CADDO	NE/4 of Section 11-T8N-R9W
511005345	NEVU TR 40	CADDO	SE/4 of Section 11-T8N-R9W
511005346	NEVU TR 41	CADDO	SW/ of Section 12-T8N-R9W
511005347	NEVU TR 42	CADDO	SE/4 of Section 12-T8N-R9W
511005348	NEVU TR 43	GRADY	Lots 3 & 4 and E/2 SW/4 of Section 7-T8N-R8W
511005349	NEVU TR 44	GRADY	SE/4 of Section 7-T8N-R8W
511005350	NEVU TR 47	GRADY	SW/4 of Section 9-T8N-R8W
511005351	NEVU TR 48	GRADY	SE/4 of Section 9-T8N-R8W
511005352	NEVU TR 49	GRADY	NE/4 of Section 16-T8N-R8W
511005354	NEVU TR 51	GRADY	NE/4 of Section 17-T8N-R8W
511005357	NEVU TR 55	GRADY	SW/4 of Section 16-T8N-R8W
511005358	NEVU TR 57	GRADY	SW/4 of Section 15-T8N-R8W
511005359	NEVU TR 58	GRADY	SE/4 of Section 15-T8N-R8W

511005360	NEVU TR 59	GRADY	SW/4 of Section 14-T8N-R8W
511005361	NEVU TR 60	GRADY	NW/4 of Section 23-T8N-R8W
511005362	NEVU TR 61	GRADY	NE/4 of Section 22-T8N-R8W
511005363	NEVU TR 62	GRADY	NW/4 of Section 22-T8N-R8W
511005364	NEVU TR 64	GRADY	NW/4 of Section 21-T8N-R8W
511005367	NEVU TR 67	GRADY	SW/4 of Section 20-T8N-R8W
511005369	NEVU TR 69	GRADY	SW/4 of Section 21-T8N-R8W
511005370	NEVU TR 70	GRADY	SE/4 of Section 21-T8N-R8W
511005371	NEVU TR 71	GRADY	SW/4 of Section 22-T8N-R8W
511005372	NEVU TR 72	GRADY	SE/4 of Section 22-T8N-R8W
511005373	NEVU TR 73	GRADY	NW/4 of Section 27-T8N-R8W
511005376	NEVU TR 76	GRADY	NE/4 of Section 29-T8N-R8W
			NW/4 SE/4 SEC. 25, T-4-N, R-3-W
			SW/4 SE/4 SEC. 25, T-4-N, R-3-W
			SE/4 SW/4 SEC. 25, T-4-N, R-3-W
			NW/4 NE/4 SEC. 36, T-4-N, R-3-W
			NE/4 NW/4 SEC. 36, T-4-N, R-3-W
			NW/4 NW/4 SEC. 36, T-4-N, R-3-W
			SW/4 NE/4 SEC. 36, T-4-N, R-3-W
			SE/4 NW/4 SEC. 36, T-4-N, R-3-W
			SW/4 NW/4 AND NW/4 SW/4 SEC. 36, T-4-N, R-3-W
			NW/4 SE/4 SEC. 36, T-4-N, R-3-W
			NE/4 SW/4 SEC. 36, T-4-N, R-3-W
			SW/4 SE/4 SEC. 36, T-4-N, R-3-W
			SE/4 SW/4 SEC. 36, T-4-N, R-3-W
501027544	SW MAYSVILLE OIL CRK	GARVIN	
511005424	WFU TR 1	PONTOTOC	S/2 SE/4 SE/4 of Section 19-T2N-R7E
511005425	WFU TR 2	PONTOTOC	S/2 SW/4 SE/4 of Section 19-T2N-R7E
511005426	WFU TR 3	PONTOTOC	S/2 SE/4 SW/4 of Section 19-T2N-R7E
			S 16.08 acres of Lot 4 of Section 19-T2N-R7E, also described as the S/2 SW/4 SW/4 of Section 19-T2N-R7E
511005428	WFU TR 5	PONTOTOC	
511005429	WFU TR 6	PONTOTOC	S/2 SE/4 SE/4 of Section 24-T2N-R6E
511005430	WFU TR 7	PONTOTOC	SE/4 SW/4 SE/4 of Section 24-T2N-R6E
511005431	WFU TR 8	PONTOTOC	NE4/NE4 AND N2/NW4/SE4/NE4 SEC 30-T-2-N, R-7-E
511005427	WFU TR 9	PONTOTOC	NE/4 NW/4 & NW/4 NE/4 of Section 30- T2N-R7E
			NW/4 NW/4 & N/2 SW/4 NW/4 & SE/4 SW/4 NW/4 of Section 30-T2N-R7E
511005432	WFU TR 10	PONTOTOC	

511005433	WFU TR 11	PONTOTOC	NE/4 NE/4 of Section 25-T2N-R6E
511005434	WFU TR 12	PONTOTOC	NW/4 NE/4 of Section 25-T2N-R6E
511005435	WFU TR 13	PONTOTOC	S2/NE4/NW4 SEC 25-T2N-R6E
511005436	WFU TR 14	PONTOTOC	S/2 SE/4 NE/4 & S/2 N/2 SE/4 NE/4 & N/2 NE/4 SE/4
511005437	WFU TR 15	PONTOTOC	NE/4 of Section 30-T2N-R7E
511005438	WFU TR 16	PONTOTOC	SW4/NE4 SEC 30-T-2-N, R-7-E
511005439	WFU TR 17	PONTOTOC	SE4/NW4 SEC 30-T-2-N, R-7-E
511005440	WFU TR 18	PONTOTOC	SW4 OF LOT 2 SEC 30-T-2-N, R-7-E
511005441	WFU TR 19	PONTOTOC	SE4/NE4 SEC 25-T-2-N, R-6-E
511005442	WFU TR 20	PONTOTOC	SW/4 NE/4 & N/2 NW/4 SE/4 of Section 25-T2N- R6E
511005443	WFU TR 21	PONTOTOC	S/2 NW/4 of Section 25-T2N-R6E
511005446	WFU TR 24	PONTOTOC	SE/4 SE/4 NE/4 of Section 26-T2N-R6E
511005447	WFU TR 25	PONTOTOC	Lots 3 & 4 of Section 30-T2N-R7E, also described as
511005448	WFU TR 26	PONTOTOC	W/2 SW/4 of Section 30-T2N-R7E
511005449	WFU TR 27	PONTOTOC	NE/4 SE/4 of Section 25-T2N-R6E
511005450	WFU TR 28	PONTOTOC	N2/SE4/SE4 SEC 25-T-2-N, R-6-E
511005451	WFU TR 29	PONTOTOC	S/2 SE/4 SE/4 of Section 25 & NE/4 NE/4 of Section
511005453	WFU TR 31	PONTOTOC	36, all in T-2N-R6E
511005456	WFU TR 35	PONTOTOC	SW/4 SE/4 & S/2 NW/4 SE/4 of Section 25-T2N- R6E
511005457	WFU TR 36	PONTOTOC	SW/4 of Section 25, less about 7 1/2 acres lying and
511005458	WFU TR 37	PONTOTOC	being situated West of State Hwy. 48, T-2N- R6E
511005459	WFU TR 38	PONTOTOC	PT OF W2/SW4/SW4 SEC 25-T-2-N, R-6-E LYING
511005460	WFU TR 39	PONTOTOC	WEST OF HWY 99 (FMLY HWY 48) AND E2/SE4/SE4
511005461	WFU TR 40	PONTOTOC	AND E2/E2/SW4/SE4/SE4 SEC 26-T-2-N, R-6-E
511005462	WFU TR 41	PONTOTOC	N/2 SE/4 NE/4 of Section 31-T2N-R7E
511005463	WFU TR 42	PONTOTOC	NW/4 NE/4 & N/2 SW/4 NE/4 & NE/4 SE/4 NW/4 of
511005464	WFU TR 43	PONTOTOC	Section 31-T2N-R7E
			Lot 1 & NE/4 NW/4 of Section 31, also known as the
			N/2 NW/4 of Section 31-T2N-R7E
			NW/4 SE/4 NW/4 of Section 31-T2N-R7E
			N/2 of Lot 2, also known as N/2 SW/4 NW/4 of Section
			31-T2N-R7E
			NW/4 NE/4 & N/2 S/2 NE/4 of Section 36-T2N- R6E
			E/2 NE/4 NW/4 of Section 36-T2N-R6E
			W/2 NE/4 NW/4 of Section 36-T2N-R6E
			S/2 SW/4 NE/4 of Section 36-T2N-R6E

511005465	WFU TR 45	PONTOTOC	E/2 SE/4 NW/4 & NW/4 SE/4 NW/4 of Section 36-T2N-R6E
511005466	WFU TR 46	PONTOTOC	N2/NW4/NW4 SEC 36-T-2-N, R-6-E
511005467	WFU TR 47	PONTOTOC	S/2 NW/4 NW/4 of Section 36-T2N-R6E
511005468	WFU TR 48	PONTOTOC	N/2 SW/4 NW/4 of Section 36-T2N-R6E
511005469	WFU TR 49	PONTOTOC	NE4/NE4/NE4 SEC 35-T-2-N, R-6-E
511005470	WFU TR 50	PONTOTOC	SE/4 NE/4 NE/4 of Section 35-T2N-R6E
511005471	WFU TR 51	PONTOTOC	SE/4 NW/4 NE/4 & NW/4 NE/4 NE/4 of Section 35-T2N-R6E
511005472	WFU TR 52	PONTOTOC	SW/4 NE/4 NE/4 of Section 35-T2N-R6E
511005473	WFU TR 53	PONTOTOC	NE/4 NW/4 NE/4 of Section 35-T2N-R6E
511005474	WFU TR 54	PONTOTOC	N/2 SE/4 NE/4 of Section 35-T2N-R6E

Exhibit F

List of Affiliates of Defendants

Sheridan Investment Partners I, LLC
Sheridan Production Partners I, LLC
SPP I-B GP, LLC
Sheridan Production Partners I-B, L.P.
Sheridan Production Partners Manager, LLC
Sheridan Production Company I, LLC
Sheridan Production Operating Company, LLC

Exhibit 2

Notice of Settlement

**IN THE UNITED STATES BANKRUPTCY COURT
FOR THE SOUTHERN DISTRICT OF TEXAS
HOUSTON DIVISION**

<hr style="border: 0.5px solid black;"/> <p>In re:</p> <p>SHERIDAN HOLDING COMPANY I, LLC, <i>et al.</i>,¹</p> <p style="text-align: center;">Debtors.</p> <hr style="border: 0.5px solid black;"/>	§ § § § § § §	Chapter 11 Case No. 20-31884 (DRJ) (Joint Administration Requested)
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NOTICE OF PROPOSED SETTLEMENT OF CLASS ACTION

A Federal Court authorized this notice. This is not a solicitation from a lawyer.

PLEASE READ THIS NOTICE CAREFULLY. THIS NOTICE EXPLAINS IMPORTANT RIGHTS YOU MAY HAVE, INCLUDING THE POSSIBLE RELEASE OF CERTAIN CLAIMS. IF YOU DO NOT OPT-OUT OF THE SETTLEMENT CLASS, YOUR LEGAL RIGHTS WILL BE AFFECTED. IF YOU HAVE ANY QUESTIONS ABOUT THIS NOTICE, THE PROPOSED SETTLEMENT AGREEMENT, OR YOUR PARTICIPATION IN THE PROPOSED SETTLEMENT, PLEASE DO NOT CONTACT THE COURT, THE DEFENDANTS, OR THEIR COUNSEL. ALL QUESTIONS SHOULD BE DIRECTED TO SETTLEMENT CLASS COUNSEL OR THE SETTLEMENT ADMINISTRATOR. A HEARING TO DETERMINE THE FAIRNESS OF THE SETTLEMENT AGREEMENT AND TO FINALLY APPROVE THE SETTLEMENT AGREEMENT WILL BE HELD ON [•], 2020 AT [•], PREVAILING CENTRAL TIME, BEFORE THE HONORABLE DAVID R. JONES, AT 515 RUSK STREET, COURTROOM 400, HOUSTON, TEXAS 77002.

THIS IS AN OFFICIAL NOTICE SENT TO YOU UNDER COURT ORDER FROM THE HONORABLE DAVID R. JONES, CHIEF JUDGE OF THE UNITED STATES BANKRUPTCY COURT FOR THE SOUTHERN DISTRICT OF TEXAS, TO THE SETTLEMENT CLASS, DEFINED AS:

All royalty owners who received or who were entitled to receive royalty payments from Sheridan Production Company, LLC (“**SPC**”) attributable to production from Oklahoma wells that are or have been operated (or marketed and directly paid to

¹ The Debtors in these chapter 11 cases, along with the last four digits of each Debtor’s federal tax identification number, include: Sheridan Holding Company I, LLC (7648); Sheridan Investment Partners I, LLC (8607); Sheridan Production Partners I, LLC (8094); Sheridan Production Partners I-A, L.P. (8100); Sheridan Production Partners I-B, L.P. (8104); Sheridan Production Partners I-M, L.P. (8106); and SPP I-B GP, LLC (8092). The location of the Debtors’ service address is: 1360 Post Oak Blvd., Suite 2500, Houston, Texas 77056.

royalty owners) by SPC and produced gas (such as residue gas, natural gas liquids, or helium) prior to March 23, 2020 (the “Petition Date”).

Excluded from the Settlement Class are: (1) the Office of Natural Resources Revenue f/k/a the Mineral Management Service (Indian tribes and the United States); (2) Defendants and their employees, officers, and directors; and (3) any NYSE or NASDAQ listed company (and its subsidiaries) engaged in oil and gas exploration, production, gathering, processing, or marketing.

More information can be found on the website established for communications about this settlement: **www.taylorsheridanfund1settlement.com**. The website includes a list of Class Wells that are affected by, and subject to, this Settlement as well as the entire Settlement Agreement with its exhibits (the “Settlement Agreement”).²

The United States Bankruptcy Court for the Southern District of Texas, Houston Division (the “Court”) authorized this notice (this “Notice”). This is not a solicitation from a lawyer. The purpose of this Notice is to advise you that:

- (a) The Court has preliminarily approved the Settlement and has certified a Settlement Class for settlement purposes only as defined above.
- (b) The Class Representatives, Class Counsel, and Defendants have entered into a Settlement Agreement that shall become effective if a court order approving the Settlement becomes final and not subject to appeal. The Settlement Agreement provides that Defendants shall pay the Settlement Class \$5,094,000.00 (the “Settlement Proceeds”), subject to the conditions and qualifications set forth in the Settlement Agreement, including the provisions decreasing such amount for the return to Defendants of any Monies Payable to Opt-Outs. The Settlement Proceeds is a gross amount before deduction of court approved Class Fees and Expenses and Administration Expenses.
- (c) The Court will conduct a hearing to determine whether to finally approve the Settlement, among other things (the “Settlement Fairness Hearing”).

**TO OBTAIN THE BENEFITS OF THIS PROPOSED SETTLEMENT,
YOU DO NOT HAVE TO DO ANYTHING.**

I. SUMMARY OF THE CLASS ACTION LITIGATION

This Class Lawsuit was originally filed as two separate cases and consolidated into Case No. CIV-18-29, *Kyle Alan Taylor and Tony Ray Whisenant v. Sheridan Production Company, LLC et al*, on file in the United States District Court for the Western District of Oklahoma. In addition to the Class Lawsuit, an individual suit was filed in state court, *Born, et al. v. Sheridan Production*

² Capitalized terms not defined herein shall have the meanings set forth in the Settlement Agreement.

Company, L.L.C., No. CJ-2012-47, Caddo County, Oklahoma. Plaintiffs, on behalf of themselves and, as Class Representatives, on behalf of all similarly situated royalty owners, asserted in both the Class Lawsuit and *Born* that Defendants breached express terms and implied duties in the leases and breached their fiduciary duty by deducting costs incurred after the gathering line inlet from royalty. The Released Claims (as defined in ¶ 1.24 of the Settlement Agreement) include all claims that were or could have been asserted in the Class Lawsuit and *Born* relating to royalties on gas and gas constituents in connection with the Class Lawsuit and *Born*.

Defendants have adamantly denied, and continue to deny, the claims asserted in the Class Lawsuit and *Born* and have vigorously defended against them.

On the Petition Date, Defendants filed voluntary petitions under chapter 11 of title 11 of the United States Code in the United States Bankruptcy Court for the Southern District of Texas, Houston Division. With the commencement of the Bankruptcy Proceeding, the Parties jointly moved for preliminary approval of the Settlement and approval of this Notice to be provided to potential members of the Settlement Class. If the Settlement is not approved or is terminated, the Parties shall be returned to the status quo that existed immediately prior to the date of execution of the Settlement Agreement. If the Court finally approves the Settlement, the Class Lawsuit and *Born* will be dismissed with prejudice.

By giving this Notice, the Court is not expressing any opinion regarding the merits of either the Class Representatives' claims or Defendants' defenses. Nothing contained in this Notice should be construed as suggesting the Court's view as to which side might prevail should this matter proceed to class certification and trial on the merits.

II. CLASS CERTIFICATION

The Court has entered the Preliminary Approval Order. The Preliminary Approval Order is available at www.taylorsheridanfund1settlement.com or <http://cases.primeclerk.com/SheridanI>.

In the Order, for settlement purposes only, the Court approved the Settlement Class as described above and designated Kyle Alan Taylor, Tony Ray Whisenant, Stanley Ray Born and Ronda Jean Born as the Class Representatives of the Settlement Class and appointed the below named lawyers from four law firms as Settlement Class Counsel:

Rex. A. Sharp
Sharp Barton, LLP
5301 W. 75th Street
Prairie Village, KS 66208

Allan DeVore
Jandra Cox
DeVore Law Firm, PLC
5709 NW 132nd St.
Oklahoma City, OK 73142

Michael E. Grant
Grant Law Firm, PLLC
512 N.E. 12th Street
Oklahoma City, OK 73103

Charles Rubio
Diamond McCarthy, LLP
295 Madison Avenue, 27th Floor
New York, NY 10017

You may hire your own attorney if you wish; however, you will be responsible for your attorney's fees and expenses.

III. THE PROPOSED CLASS SETTLEMENT

Following extensive settlement negotiations, the Class Representatives, on behalf of themselves and the Settlement Class, Settlement Class Counsel, and the Defendants have agreed to enter into the Settlement Agreement and grant the mutual releases of the Released Claims contained therein.

The basic terms of the Settlement Agreement between the Settlement Class and the Defendants are as follows:

1. Defendants will pay the sum of \$5,094,000.00 (subject to adjustments set forth in the Settlement Agreement) to the Settlement Class in full, complete, and final settlement of all Released Claims as to all Released Parties. Defendants shall not be liable to the Settlement Class, the Class Representatives, or Settlement Class Counsel for any other costs, expenses or fees.
2. The Released Parties include: (a) all Defendants, the Affiliates of Defendants, including those named on **Exhibit F** attached to the Settlement Agreement, and the Reorganized Debtors and shall also include the respective past, present and future Affiliates, employees, officers, directors, limited partners, general partners, shareholders, managers, members, attorneys, agents and/or other representatives of such entities; (b) the Settlement Class Members (including Class Representatives) and their attorneys; and (c) other working interest owners in Class Wells, who shall also constitute Released Parties, but only to the extent Defendants and/or the Affiliates of Defendants marketed gas or gas constituents and paid royalty on behalf of such other working interest owners prior to the Petition Date.
3. Defendants and the Class Representatives agree that the Settlement Proceeds, subject to adjustments for opt-outs and exclusions from the Settlement Class, shall be for the benefit of the Settlement Class, subject only to payment of court-approved Class Fees and Expenses and Administration Expenses.
4. Upon the Effective Date, all Settlement Class Members shall be deemed to have released all of the Released Parties, Settlement Class Counsel, and the Class Representatives from all claims arising from or in connection with the negotiation, execution, solicitation, administration, determination, calculation, or payment of benefits or the investment or distribution of the Settlement Proceeds.
5. The Released Claims (as defined in ¶ 1.24 of the Settlement Agreement) include, all claims, demands, actions, causes of action, allegations, compulsory or permissive counterclaims, credits, off-sets, defenses, rights, obligations, costs, fees, losses, and damages of any and every kind or nature, known or unknown, whether in law or equity, in tort or contract, or arising under any statute or regulations, that are associated with the marketing, movement, treatment, processing, sale, trade, calculation, reporting, allocation, payment, and similar acts/activities relating in

whole or in part to royalty on gas and its constituents produced from the Class Wells (including residue gas, natural gas liquids, fuel gas, casinghead gas, drip condensate, condensate, helium, nitrogen, and any other forms of hydrocarbon gas production or products therefrom) and on-lease and off-lease use of such gas during the Released Period.

The Released Claims specifically include, but are not limited to, those claims that arise from or in connection with acts or omissions of any of the Released Parties (including, but not limited to, all intentional or negligent misconduct), which were or could have been asserted, made, or described in the operative petition, complaint, or amended complaint, and the answers or counterclaims in the Class Lawsuit and in *Born*, or that could have been alleged as a compulsory or permissive counterclaim, credit, off-set or defense, and shall also include and release any alternative theories of recovery for the same claims, actions, or subject matter that could have been asserted in the Class Lawsuit and in *Born*, even if not asserted.

6. Defendants have asserted and continue to assert many defenses to the Class Representatives' and Settlement Class' claims and contentions. Defendants expressly assert their defenses have merit and that they have no liability to the Settlement Class or the Class Representatives.

IV. DISTRIBUTION OF NET SETTLEMENT AMOUNT TO SETTLEMENT CLASS MEMBERS

Settlement Class Counsel has requested that the Court (i) award Settlement Class Counsel an attorney's fee in an amount to be determined by the Court but not to exceed forty percent (40%) of the Settlement Proceeds as is customary in Oklahoma royalty underpayment class actions; (ii) award the Class Representatives a fee in an amount to be determined by the Court but not to exceed two percent (2%) of the Settlement Proceeds; (iii) reimburse Class Counsel from the Settlement Proceeds for all litigation expenses paid by Settlement Class Counsel, including expert and consulting fees and other litigation expenses in amounts to be determined by the Court; and (iv) authorize payment of Administration Expenses. If the Court approves this request, such amounts will be deducted from the Settlement Proceeds before the Net Settlement Amount is calculated and Distribution Checks are mailed to the Settlement Class Members.

Defendants have provided or will be providing data on the volume of gas produced by each Class Well on an Mcf basis for the Released Period and the last available revenue transaction report for each Class Well in their possession as of the Petition Date. From this data, the Class's expert and Settlement Class Counsel will aggregate the production of gas on an Mcf basis from each Class Well for the entire Released Period and compare that volume to the total volume of gas produced on an Mcf basis from all Class Wells for the entire Released Period to arrive at a percentage of volume produced by each Class Well during the Released Period. The Class's expert will then apply this percentage to 56% of the Settlement Proceeds to arrive at a preliminary estimate of the Net Settlement Amount to be distributed to each Class Well. Using 56% of the Settlement Proceeds for the preliminary allocation assumes 44% of the Settlement Proceeds will be used to pay court-approved Class Fees and Expenses and Administration Expenses.

Utilizing this methodology, a proportionate share of the estimated Net Settlement Amount will be preliminarily allocated to each Class Well. Utilizing the last available revenue transaction report for each Class Well obtained from Defendants or, if necessary, relevant royalty owner information from successor third-party operators, the preliminarily allocated amount will be further allocated from the Class-Well-level to each royalty owner in each Class Well. A preliminary Summary Final Distribution Report will be posted on the website taylorsheridanfund1settlement.com when it is available to show you your allocated portion of the Net Settlement Amount. If a Settlement Class Member's distribution amount is less than \$5.00, the Settlement Administrator will not issue or mail a Distribution Check to such Settlement Class Member. Instead the amount will be held as Undistributed Proceeds and distributed as part of the Final Undistributed Fund. Please check the website periodically for updated information.

If a Class Well was plugged or shut-in during the Released Period, then the amount allocated to that Class Well shall be paid to the last known royalty owners paid by Defendants in those wells. If a Class Well was sold during the Class Period, then the amount allocated to the Class Well shall be paid to the last known royalty owners as may be ascertained from relevant royalty owner information provided by successor third-party operators to Settlement Class Counsel, publicly available data, or otherwise upon fair inquiry.

The distribution described above is based upon the following assumptions: (a) that very few sales of royalty interests in Class Wells have occurred during the Released Period; (b) if sales did occur during the Released Period, the buyer was entitled to receive payment for all past claims covered by the Settlement; and (c) if royalty interests passed through inheritance, devise, intra-family or interfamily transfers, that it was the intent that the heir, devisee or transferee also receive payment for all past claims covered by the Settlement. To the extent these assumptions are incorrect or a payee is not the proper party to receive payment, such Settlement Class Member who receives payment shall in turn make the correct payment to the proper party or parties entitled thereto or return the funds to the Settlement Administrator.

A draft of the Plan of Allocation and Distribution that details more fully the allocation process is attached as **Exhibit A** to the Settlement Agreement and remains subject to Court approval.

V. CLASS SETTLEMENT FAIRNESS HEARING

The Settlement Fairness Hearing will be held on [•], 2020 beginning at _____.m., in the United States Bankruptcy Court for the Southern District of Texas, Houston Division, Courtroom 400, 4th Floor, 515 Rusk St., Houston, Texas 77002

A SETTLEMENT CLASS MEMBER WHO DOES NOT OPT-OUT DOES NOT NEED TO APPEAR AT THE SETTLEMENT FAIRNESS HEARING OR TAKE ANY OTHER ACTION TO PARTICIPATE IN THE SETTLEMENT.

VI. WHAT ARE YOUR OPTIONS AS A SETTLEMENT CLASS MEMBER?

A. You Can Participate in the Class Settlement by Doing Nothing.

By taking no action, your interests will be represented by the Class Representatives and Settlement Class Counsel. As a Settlement Class Member, you will be bound by the outcome of the Settlement, if finally approved by the Court. The Class Representatives and Settlement Class Counsel believe that the Settlement is in the best interest of the Settlement Class, and, therefore, they intend to support the proposed Settlement at the Settlement Fairness Hearing.

B. You May Opt-Out of the Settlement Class.

If you do not wish to be a member of the Settlement Class, then you may opt-out of the Settlement Class as set forth in ¶ 10.3 of the Settlement Agreement and summarized below. You must mail your opt-out to the Settlement Administrator at the address provided below:

Taylor-Sheridan Fund 1 Settlement
c/o JND Legal Administration
PO Box 91231
Seattle, WA 98111

IN ORDER TO BE VALID, YOUR OPT-OUT MUST BE RECEIVED BY THE SETTLEMENT ADMINISTRATOR ON OR BEFORE 5:00 P.M. (CST) ON [•], 2020.

Your opt-out must state the following:

(a) I elect to opt-out of the Settlement Class. I understand it will be my responsibility to pursue any claims I may have, if I so desire, on my own and at my expense;

(b) My Sheridan royalty identification owner number is #_____. I have owned a royalty interest in the following Class Wells: [identify each Class Well by Well/ property name as shown on your check stub]; and

(c) Your notarized signature.

C. You May Remain a Member of the Settlement Class but Object to the Proposed Settlement.

Under the Settlement Agreement, you have the right to remain a member of the Settlement Class but still object to the proposed Settlement and any of its terms, including the requests for Class Counsels' Fees and Expenses and Administration Expenses. To object to the Settlement, you must file with the Clerk of the Court for the United States Bankruptcy Court for the Southern District of Texas, Houston Division, 515 Rusk St., Houston, Texas 77002, on or before 5:00 p.m. CST on [•], 2020, a written objection containing the following information:

- (a) The caption of this action shown above on the first page of this Notice;
- (b) A reasonably detailed statement of each objection;
- (c) Your current address and telephone number;
- (d) Your owner identification number with Sheridan;
- (e) The name of each well in which you own a royalty interest as shown on your check

stub from Sheridan; and

(f) Your signature.

If you fail to timely file such written statement or to provide the required information, the Court will treat your objection as not filed at all. Also, any appeal by a valid and timely objector must comply with the Settlement Agreement, which is available in its entirety at www.taylorsheridanfund1settlement.com or <http://cases.primeclerk.com/SheridanI>.

VII. CONDITIONS AND CONSEQUENCES OF NON-APPROVAL

If the Court does not approve the Settlement or if a Party exercises its right to void or terminate the Settlement, or if the Settlement fails to become effective for any reason, the Parties shall be returned to the status quo that existed immediately prior to the date of execution of the Settlement Agreement.

VIII. SCOPE OF NOTICE AND ADDITIONAL INFORMATION

This Notice of Settlement contains only a summary of the Class Lawsuit, *Born*, and the proposed Settlement Agreement. The pleadings and other papers filed in the Debtors' chapter 11 cases are available for review at <http://cases.primeclerk.com/SheridanI> or the Court's website at www.txs.uscourts.gov/bankruptcy.

You also may obtain a copy of the Complaint and Settlement Agreement, as well as any status updates on this case, from the following website: www.taylorsheridanfund1settlement.com. You may also call the Settlement Administrator at 1-888-670-0458.

**DO NOT CALL OR WRITE THE COURT, THE OFFICE OF THE CLERK OF THE COURT, THE DEFENDANTS, OR THEIR COUNSEL REGARDING THIS NOTICE
INQUIRIES SHOULD BE MADE TO THE SETTLEMENT ADMINISTRATOR.**

Exhibit 3

Publication Notice of Settlement

**If You Are or Were a Royalty Owner in an Oklahoma
Oil and Gas Well Operated by Sheridan Production Company, LLC,
You Could be a Part of a Proposed Class Action Settlement**

Go to www.taylorsheridanfund1settlement.com for more information, including the entire Settlement Agreement with its exhibits (the “Settlement Agreement”). Exhibit E to the Settlement Agreement contains a list of the Class Wells subject to the Settlement. All capitalized terms not defined herein have the same meaning as set forth in the Settlement Agreement.

The Settlement Class includes:

All royalty owners who received or who were entitled to receive royalty payments from Sheridan Production Company, LLC, (“SPC”) attributable to production from Oklahoma wells that are or have been operated (or marketed and directly paid to royalty owners) by SPC, and produced gas (such as residue gas, natural gas liquids, or helium) prior to March 23, 2020 (the “Petition Date”).

Excluded from the Settlement Class are: (1) the Office of Natural Resources Revenue f/k/a The Minerals Management Service (Indian Tribes and the United States) (2) Defendants and their employees, officers, and directors; and (3) any NYSE or NASDAQ listed company (and its subsidiaries) engaged in oil and gas exploration, production, gathering, processing or marketing.

The litigation which is the subject of the Settlement seeks damages for Defendants’ alleged improper payment of royalty. Defendants have adamantly denied, and continue to deny, all claims asserted in the litigation and have vigorously defended against them. Nothing contained in this notice should be construed as suggesting the Court’s (as defined below) view as to which side might prevail should this matter proceed to class certification and trial on the merits.

On _____, the United States Bankruptcy Court for the Southern District of Texas, Houston Division (the “Court”) preliminarily approved the settlement in which Defendants have agreed to pay \$5,094,000.00 (Five Million Ninety-Four Thousand Dollars) in cash (the “Settlement Proceeds”), subject to the conditions and qualifications set forth in the Settlement Agreement, including the provisions decreasing such amount for the return to Defendants of any Monies Payable to Opt-Outs.

The Settlement Proceeds is a gross amount before deduction of court approved Class Fees and Expenses (which includes Settlement Class Counsel’s attorney fees and litigation expenses, the Class Representatives’ contribution award, and payment of expert and consulting fees) and at least \$94,000.00 in Administration Expenses. The remainder of the Settlement Proceeds (the “Net Settlement Amount”) will be distributed to Settlement Class Members, returned to the Reorganized Debtors, or otherwise distributed per Court order, all as provided in the Settlement Agreement.

Complete information about the Settlement, including information on the distribution of the Net Settlement Amount, can be found in the Settlement Agreement. In exchange for the consideration being provided by the Defendants under the Settlement Agreement, Settlement Class Members will release Defendants and other Released Parties identified in the Settlement Agreement from all Released Claims as further described in the Settlement Agreement.

The attorneys and law firms who represent the Settlement Class as Settlement Class Counsel include: (a) Rex A. Sharp of Sharp Barton, LLP in Prairie Village, KS; (b) Allan Devore and Jandra Cox of Devore Law Firm PLLC in Oklahoma City, OK; (c) Michael E. Grant of Grant Law Firm PLLC in Oklahoma City, OK; and (d) Charles Rubio of Diamond McCarthy, LLP in New York, NY. You may hire your own attorney if you wish; however, you will be responsible for your attorney's fees and expenses.

What Are My Legal Rights as a Settlement Class Member?

- **Do Nothing, Stay in the Settlement Class, and Receive Benefits of the Settlement:** If the Court approves the proposed Settlement, you will receive the benefits, if any, provided in the Settlement Agreement after the Effective Date.
- **Stay in the Settlement Class, but Object to All or Part of the Settlement:** You can file and serve a written objection to the Settlement and appear before the Court. Your written objection must contain the information described in the Notice of Settlement found at the website listed above and must be filed with the Court no later than _____. If you stay in the Settlement Class, you will be bound by any Judgment entered by the Court.
- **Opt-Out of the Settlement Class:** To exclude yourself from the Settlement Class you must submit a written opt-out to the Settlement Administrator at the following address: Taylor-Sheridan Fund 1 Settlement, c/o JND Legal Administration, PO Box 91231, Seattle, WA 98111. Your opt-out must contain the information described in the Notice of Settlement that can be found at the website listed above. You cannot opt-out yourself on the website, by telephone, or by e-mail.

IN ORDER TO BE VALID, YOUR OPT-OUT MUST BE RECEIVED BY THE SETTLEMENT ADMINISTRATOR ON OR BEFORE 5:00 P.M. (CST) ON [•], 2020.

The Court will hold a Settlement Fairness Hearing on _____ at _____, CDT in the United States Bankruptcy Court for the Southern District of Texas, Houston Division, Courtroom 400, 4th Floor, 515 Rusk Street, Houston, Texas, 77002.

At the hearing, the Court will consider whether the proposed Settlement is fair, reasonable, and adequate. The Court will also consider the request for Class Fees and Expenses and Administration Expenses. Please note that the date of the Settlement Fairness Hearing is subject to change without further notice. If you plan to attend the hearing, you should check with the Court and www.taylorsheridanfund1settlement.com to confirm no change to the date and time of the Settlement Fairness Hearing has been made.

This notice provides only a summary of the Settlement Agreement. For more detailed information regarding the rights and obligations of Settlement Class Members, read the Settlement Agreement and other documents posted on the website above, contact the Settlement Administrator through the "Contact Us" page on the website or at 1-888-670-0458.

Exhibit 4

CAFA Notice

**IN THE UNITED STATES BANKRUPTCY COURT
FOR THE SOUTHERN DISTRICT OF TEXAS
HOUSTON DIVISION**

<p>In re:</p> <p>SHERIDAN HOLDING COMPANY I, LLC, <i>et al.</i>,¹</p> <p style="text-align: center;">Reorganized Debtors.</p>	<p>§</p> <p>§</p> <p>§</p> <p>§</p> <p>§</p> <p>§</p>	<p>Chapter 11</p> <p>Case No. 20-31884 (DRJ)</p> <p>(Jointly Administered)</p>
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**NOTICE PURSUANT TO 28 U.S.C. § 1715
OF PROPOSED CLASS ACTION SETTLEMENT**

Pursuant to 28 U.S.C. § 1715, Defendants Sheridan Production Company, LLC (“SPC”), Sheridan Production Partners I-M, L.P., Sheridan Production Partners I-A, L.P., and Sheridan Holding Company I, LLC (“Defendants”) serve this notice (the “Notice”) upon the appropriate federal and state officials of a proposed class action settlement of the claims against Defendants in the Class Lawsuit and Born as defined below.

On March 23, 2020, Sheridan Production Partners I-M, L.P., Sheridan Production Partners I-A, L.P., and Sheridan Holding Company I, LLC (as debtors and debtors in possession, and together with their debtor affiliates in the jointly administered chapter 11 cases, collectively the “Debtors”) filed voluntary petitions under chapter 11 of title 11 of the United States Code, 11 U.S.C. §§ 101–1532 (the “Bankruptcy Code”) in the United States Bankruptcy Court for the Southern District of Texas, Houston Division (the “Bankruptcy Court” or the “Court”) commencing the proceeding styled *In re Sheridan Holding Company I, LLC, et al.*, Case No. 20-31884 (DRJ) (hereinafter the “Bankruptcy Proceeding”).

On March 23, 2020, the Debtors, SPC, and Tony R. Whisenant, Kyle Allan Taylor, Stanley Ray Born and Ronda Jean Born (collectively, the “Class Representatives”) filed a Joint Motion for Entry of (A) a Preliminary Approval Order: (I) Directing the Application of Bankruptcy Rule 7023, (II) Preliminarily Approving the Settlement, (III) Appointing the Settlement Administrator, (IV) Approving Form and Manner of Notice to

¹ The Reorganized Debtors in these chapter 11 cases, along with the last four digits of each Reorganized Debtor’s federal tax identification number, include: Sheridan Holding Company I, LLC (7648); Sheridan Investment Partners I, LLC (8607); Sheridan Production Partners I, LLC (8094); Sheridan Production Partners I-A, L.P. (8100); Sheridan Production Partners I-B, L.P. (8104); Sheridan Production Partners I-M, L.P. (8106); and SPP I-B GP, LLC (8092). The location of the Reorganized Debtors’ service address is: 1360 Post Oak Blvd., Suite 2500, Houston, Texas 77056.

Class Members, (V) Certifying a Class, Designating Class Representatives, and Appointing Class Counsel for Settlement Purposes Only, (VI) Scheduling a Settlement Fairness Hearing, and (B) A Judgment Finally Approving the Settlement (the “Motion”). In accordance with 28 U.S.C. § 1715 Defendants provide this Notice and the additional information referenced below.

(1) A copy of the complaint and any materials filed with the complaint and any amended complaint

On December 6, 2014, Plaintiff Tony R. Whisenant filed a putative class action lawsuit against Sheridan Production Company, LLC styled *Whisenant v. Sheridan Production Company, LLC*, No. CJ-2014-19, in the District Court of Beaver County, Oklahoma, on behalf of royalty owners in wells in Beaver County, Oklahoma, asserting claims for breach of lease and breach of fiduciary duty based on Sheridan’s alleged deduction of costs incurred after the gathering line inlet from royalty. Claiming jurisdiction under the Class Action Fairness Act, 28 U.S.C. § 1332(d)(2), Sheridan Production Company, LLC removed the action to federal court where it was assigned Case No. CIV-15-81-SLP, in the United States District Court for the Western District of Oklahoma (“*Whisenant*”). After unsuccessful efforts seeking remand of the case to state court, Whisenant filed an amended complaint with Sheridan’s consent that would have expanded both the geographic and temporal scope of the class claims, but the district court held the amendment was untimely.

On January 10, 2018, Plaintiff Kyle Allan Taylor, represented by the same counsel as in *Whisenant*, filed a putative class action on behalf of all royalty owners in the State of Oklahoma whose wells are or were operated (or marketed and directly paid to royalty owners) by Sheridan Production Company, LLC, asserting claims for breach of lease and breach of fiduciary duty based on the deduction of costs incurred after the gathering line inlet from royalty. This case is styled *Taylor v. Sheridan Production Company, LLC*, No. CIV-18-29-JWD, in the United States District Court for the Western District of Oklahoma (“*Taylor*”).

Because *Whisenant* and *Taylor* involved common questions of law and fact and because the claims in the larger statewide *Taylor* action subsumed the narrower claims in *Whisenant*, the Parties agreed to consolidation of the cases, with *Taylor* being designated the lead case. Depositions in *Taylor* revealed that, although Sheridan Production Company, LLC operated the wells, it did not own the leases. Instead, Sheridan Production Partners I-M, L.P. and Sheridan Production Partners I-A, L.P. own beneficial interests in the leases. Sheridan Holding Company I, LLC holds legal title to the leases. Thereafter, on December 6, 2019, the First Amended

Class Action Complaint (Doc. 45), naming the proper defendants, was filed in *Taylor*. The consolidated *Whisenant* and *Taylor* cases are referred to herein as the “Class Lawsuit”.

In addition to the *Whisenant* and *Taylor* cases, two individual plaintiffs, Stanley Ray Born and Ronda Jean Born, filed a lawsuit against Sheridan Production Company, LLC in the District Court of Caddo County, Oklahoma, on May 1, 2012. That action, styled *Born, et al. v. Sheridan Production Company, LLC*, No. CJ-2012-47 (“*Born*”), also alleged Sheridan Production Company, LLC took undisclosed improper deductions from royalty and, in so doing, breached its express and implied duties under the oil and gas leases and its fiduciary or quasi-fiduciary duty under Oklahoma law. *Born* is an individual action, not a class action.

Defendants have adamantly denied, and continue to deny, the claims asserted in the Class Lawsuit and *Born* and have vigorously defended against them.

Copies of the Complaints in *Whisenant* and *Taylor*, the Amended Complaint in *Taylor*, and the Petition in *Born* are provided on the enclosed disc.²

(2) Notice of any scheduled judicial hearing.

The Court has preliminarily approved the settlement. A copy of the Preliminary Approval Order is provided on the enclosed disc. The Court has set a Settlement Fairness Hearing on the settlement on _____, 2020 at _____, prevailing Central Time at The United States Bankruptcy Court for the Southern District of Texas, Houston Division, 515 Rusk Street, Houston, Texas, 77002 in Courtroom 400.

(3) Any proposed or final notification to class members of: (A)(i) the members’ rights to request exclusion from the class action; or (ii) if no right to request exclusion exists, a statement that no such right exists, and (B) a proposed settlement of class action.

Proposed notices to class members containing this information are reflected in Exhibit D-1 and Exhibit D-2 to the Settlement Agreement. A copy of the Settlement

² This disc, referenced throughout this notice, is enclosed only with copies of this notice served on the appropriate federal and state officials shown on the attached service list.

Agreement is attached to the Motion as Exhibit 1 of Exhibit A and is provided on the enclosed disc.

(4) Any proposed or final class action settlement.

See the Settlement Agreement attached as Exhibit 1 of Exhibit A to the Motion.

(5) Any settlement or other agreement contemporaneously made between class counsel and counsel for the Defendants.

All settlement agreements between the parties and their counsel are described in paragraph (4) above.

(6) Any final judgment or notice of dismissal.

No final judgment or notice of dismissal of the Plaintiffs' claims against Defendants has been filed in this matter.

(7) (A) If feasible, the names of class members who reside in each State and the estimated proportionate share of the claims of such members to the entire settlement to that State's appropriate State official; or (B) if the provision of information under subparagraph (A) is not feasible, a reasonable estimate of the number of class members residing in each State and the estimated proportionate share of the claims of such members to the entire settlement.

To the extent feasible, this information is reflected in Schedule 1 attached to this Notice. Schedule 1 is an estimate of the number of Settlement Class members residing in each of the states and territories and an estimate of the proportionate share of the claims of such members to the entire settlement. Specific, final amounts associated with payments to specific class members and to members within any particular state will be determined in accordance with the allocation and distribution procedures provided for in the Settlement Agreement.

(8) Any written judicial opinion related to the materials described under subparagraph (3) through (6).

None exist at this time.

Dated: March [•], 2020.

/s/ DRAFT

John J. Griffin, Jr., OBA #3613
L. Mark Walker, OBA #10508
Erin Potter Sullenger, OBA #31687
CROWE & DUNLEVY
A Professional Corporation
324 N. Robinson Ave.
Suite 100
Oklahoma City, OK 73102
(405) 235-7718
(405) 272-5225 (Facsimile)

**ATTORNEYS FOR DEFENDANTS,
SHERIDAN PRODUCTION COMPANY,
LLC, SHERIDAN PRODUCTION
PARTNERS I-M, L. P., SHERIDAN
PRODUCTION PARTNERS I-A, L.P.,
AND SHERIDAN HOLDING COMPANY
I, LLC**

CERTIFICATE OF SERVICE

The undersigned certifies that a copy of the foregoing Notice and referenced disc was sent via First Class Mail on March ____, 2020 to the following federal and state officials:

/s/ DRAFT

AG Exhibit as of March 20, 2020

<u>State/Territory</u>	<u>Owner Count</u>	<u>Percentage</u>
AK	27	0.1%
AL	66	0.4%
AR	178	1.0%
AZ	322	1.8%
CA	1541	8.4%
CO	625	3.4%
CT	52	0.3%
DC	8	0.0%
DE	25	0.1%
FL	334	1.8%
GA	119	0.6%
HI	28	0.2%
IA	80	0.4%
ID	68	0.4%
IL	222	1.2%
IN	90	0.5%
KS	685	3.7%
KY	54	0.3%
LA	129	0.7%
MA	85	0.5%
MD	83	0.5%
ME	19	0.1%
MH	1	0.0%
MI	82	0.4%
MN	79	0.4%
MO	312	1.7%
MP	1	0.0%
MS	42	0.2%
MT	46	0.3%
NC	139	0.8%
ND	7	0.0%
NE	121	0.7%
NH	20	0.1%
NJ	71	0.4%
NM	253	1.4%
NV	105	0.6%
NY	192	1.0%
OH	98	0.5%
OK	7004	38.1%
OR	206	1.1%
PA	101	0.5%
PR	1	0.0%
RI	8	0.0%
SC	51	0.3%
SD	16	0.1%
TN	87	0.5%

TX	3259	17.7%
UT	85	0.5%
VA	125	0.7%
VT	30	0.2%
WA	301	1.6%
WI	50	0.3%
WV	35	0.2%
WY	74	0.4%
Unknown Address	459	2.5%
International	99	0.5%
Total Parties	18400	100.0%